## **Quarterly Groundwater Monitoring Report First Quarter 2005**

City of Arcata Corporation Yard Arcata, California Case No. 1NHU767

Prepared for:

**The City of Arcata** 



#### CONSULTING ENGINEERS & GEOLOGISTS, INC.

812 W. Wabash • Eureka, CA 95501-2138 • 707-441-8855 • Fax 707-441-8877 • info@shn-eureka.com

Reference: 000108.100

May 13, 2005

Mr. Kim Watson, Superintendent of Public Works City of Arcata 736 F Street Arcata, CA 95521

Subject:

Quarterly Groundwater Monitoring Report, First Quarter 2005, City of Arcata Corporation Yard, 600 South G Street, Arcata, California; Case

No. 1NHU767

Dear Mr. Watson:

This report presents the results of the quarterly groundwater-monitoring event, the operation of the groundwater extraction system, and biopile monitoring at the City of Arcata, Department of Public Works Corporation Yard for the first quarter of 2005. This work was performed by SHN Consulting Engineers & Geologists, Inc. (SHN) in accordance with our service agreement with the City of Arcata. City of Arcata employees conducted the first quarter monitoring activities on, January 19, 2005.

SHN is requesting a final round of confirmation sampling for the biopile and subsequent closure. SHN is also recommending the existing groundwater pump-and-treat system be replaced with an air sparge system that uses the existing groundwater excavation piping.

If you have any questions, please call me at 707/441-8855.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

Mike Foget, P.E.

Project Engineer

MKF/ADM:lms

Attachment: Report

copy w/attach: Steve Tyler, City of Arcata

Ron Allen, RWQCB Melissa Martel, HCDEH Reference: 000108,100

## Quarterly Groundwater Monitoring Report First Quarter 2005

## City of Arcata Corporation Yard 600 South G Street Arcata, California

Prepared for:

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Prepared by:

Consulting Engineers & Geologists, Inc. 812 W. Wabash Avenue Eureka, CA 95501-2138

707/441-8855

May 2005



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#### **Abbreviations and Acronyms**

< Denotes a value that is "less than" the method detection limit

ppm parts per million
ug/g micrograms per gram
ug/L micrograms per Liter

BTEX Benzene, Toluene, Ethylbenzene, and total Xylenes

DIPE Diisopropyl Ether

EPA (U. S.) Environmental Protection Agency

ETBE Ethyl Tertiary-Butyl Ether

MSL Mean Sea Level

MTBE Methyl Tertiary-Butyl Ether

MW-# Monitoring Well-#

RAIR Remedial Action Implementation Report
SHN SHN Consulting Engineers & Geologists, Inc.

TAME Tertiary-Amyl Butyl Ether TBA Tertiary-Butyl Alcohol

TPHD Total Petroleum Hydrocarbons as Diesel
TPHG Total Petroleum Hydrocarbons as Gasoline
TPHMO Total Petroleum Hydrocarbons as Motor Oil

VOC Volatile Organic Compound

#### 1.0 Introduction

This report presents the results of groundwater monitoring activities, groundwater extraction, and monthly biopile monitoring for the first quarter 2005, conducted at the City of Arcata Corporation Yard. Under the direction of SHN Consulting Engineers & Geologists, Inc. (SHN), the City of Arcata (Arcata) conducted the quarterly monitoring of six groundwater wells located at their corporation yard. The site is located on South G Street adjacent to Butcher's Slough and Arcata Bay. The corporation yard houses the City of Arcata's wastewater treatment plant and the Department of Public Works' vehicle maintenance and equipment storage facilities. The site lies within Section 32 of Township 5 North, Range 1 East, Humboldt Base and Meridian (Figure 1).

First quarter 2005, monitoring activities are presented in five sections. This section serves as an introduction for the report. Section 2.0 describes the field program for the work conducted during this monitoring event. Section 3.0 includes a discussion of the results of the monitoring activities. Section 4.0 presents our conclusions and site recommendations. Section 5.0 includes references cited in this report.

The objective of this work was to assess groundwater conditions beneath the site over time.

#### 2.0 Field Activities

#### 2.1 Monitoring Well Sampling

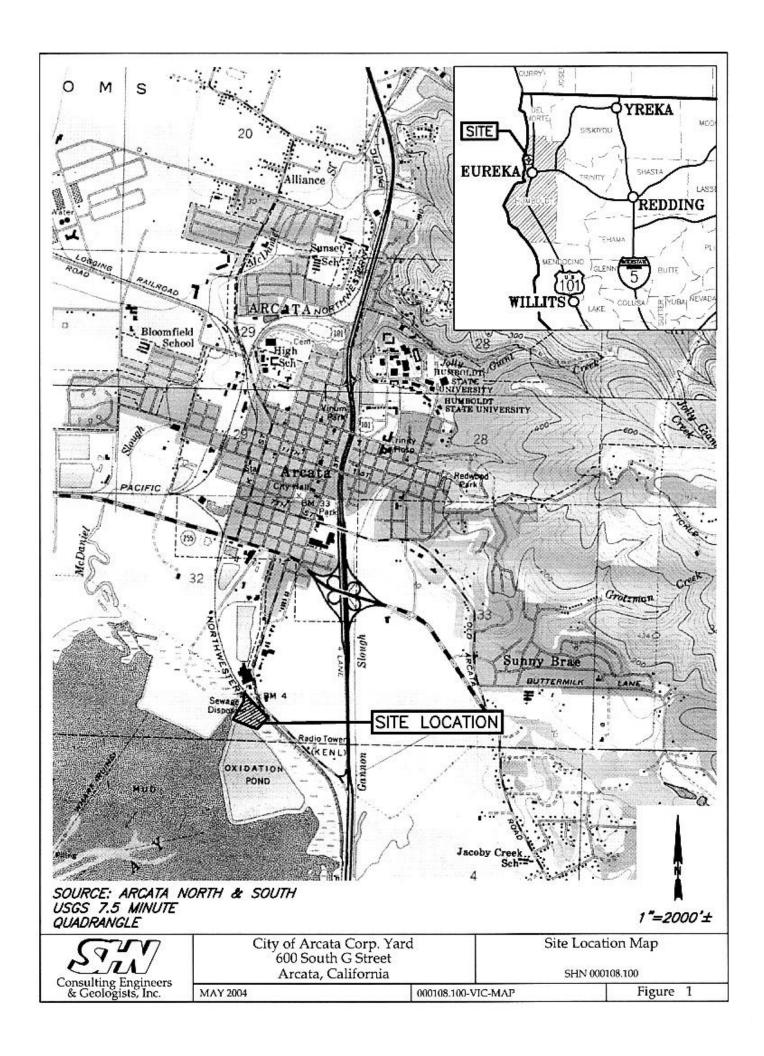
On January 19, 2005, City of Arcata personnel performed groundwater monitoring in wells MW-1 through MW-6, to aid in assessing current groundwater conditions beneath the site, including the direction of groundwater flow. A site map showing the locations of the existing monitoring wells is included as Figure 2. As part of the groundwater-monitoring program, each well was measured for depth to groundwater and sampled for water quality. During purging, each well was monitored for electrical conductivity and temperature using portable instrumentation, and pH was measured using portable pH test strips.

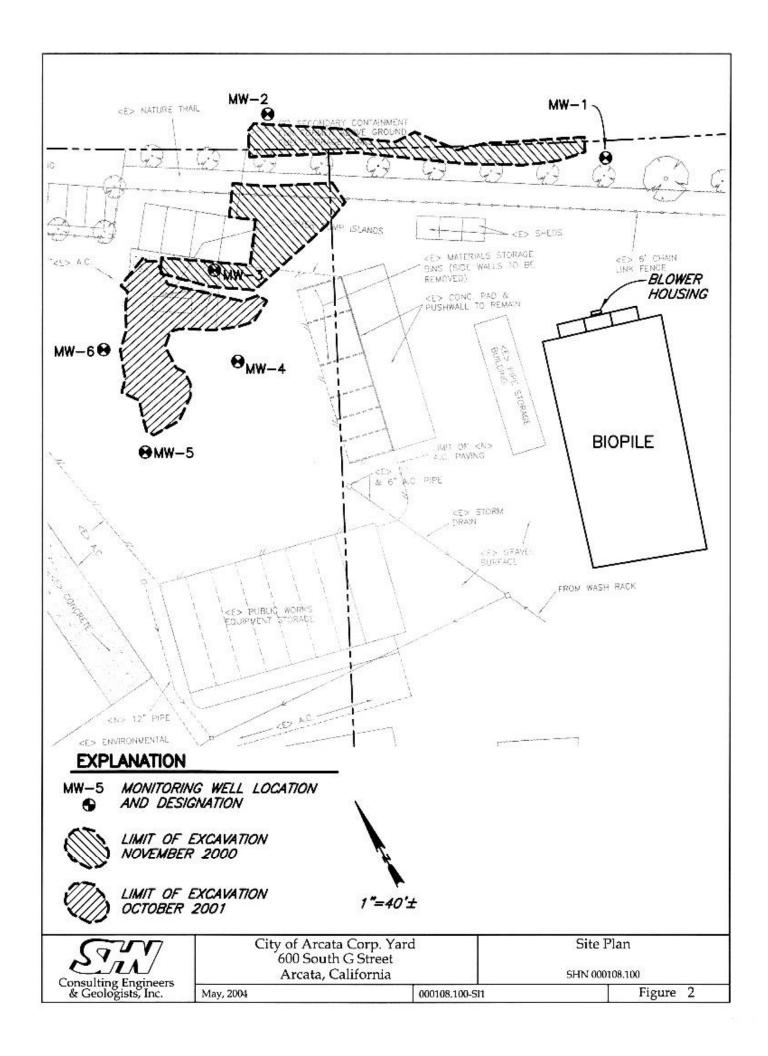
Upon completion of the well purging activities, a groundwater sample was collected from each well using a disposable polyethylene bailer, and transferred into laboratory-supplied containers. The water samples were then labeled, stored in an iced cooler, and transported to the laboratory under proper chain-of-custody documentation. Field notes from the January 19, 2005, groundwater-monitoring event are included in Appendix A.

#### 2.2 Laboratory Analytical Methods

Each of the groundwater samples was analyzed for:

- Total Petroleum Hydrocarbons as Diesel (TPHD) with silica gel clean up in general accordance with U.S. Environmental Protection Agency (EPA) Method No. 3510 GCFID.
- Total Petroleum Hydrocarbons as Gasoline (TPHG) and Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX) in general accordance with EPA Method No. 8260B Modified.
- Fuel Oxygenates in general accordance with EPA Method No. 8260B Modified.





All of the sample analyses were performed by North Coast Laboratories Ltd., a state-certified analytical laboratory located in Arcata, California.

#### 2.3 Equipment Decontamination Procedures

All well purging and sampling equipment was cleaned prior to being transported to the corporation yard site. All small equipment that required on-site cleaning was decontaminated utilizing the triple wash system. The equipment was first washed in a water solution containing Liquinox® cleaner, followed by a water rinse, then by a distilled water rinse. All of the groundwater samples were collected using pre-cleaned, disposable bailers, and transferred into laboratory-supplied containers.

#### 2.4 Investigation-Derived Wastewater Management

Water used for decontaminating field equipment and all well purge water was placed into 5-gallon buckets, and subsequently transported to, and disposed of at the City of Arcata wastewater treatment facility.

#### 3.0 Groundwater Monitoring Results

#### 3.1 Hydrogeology

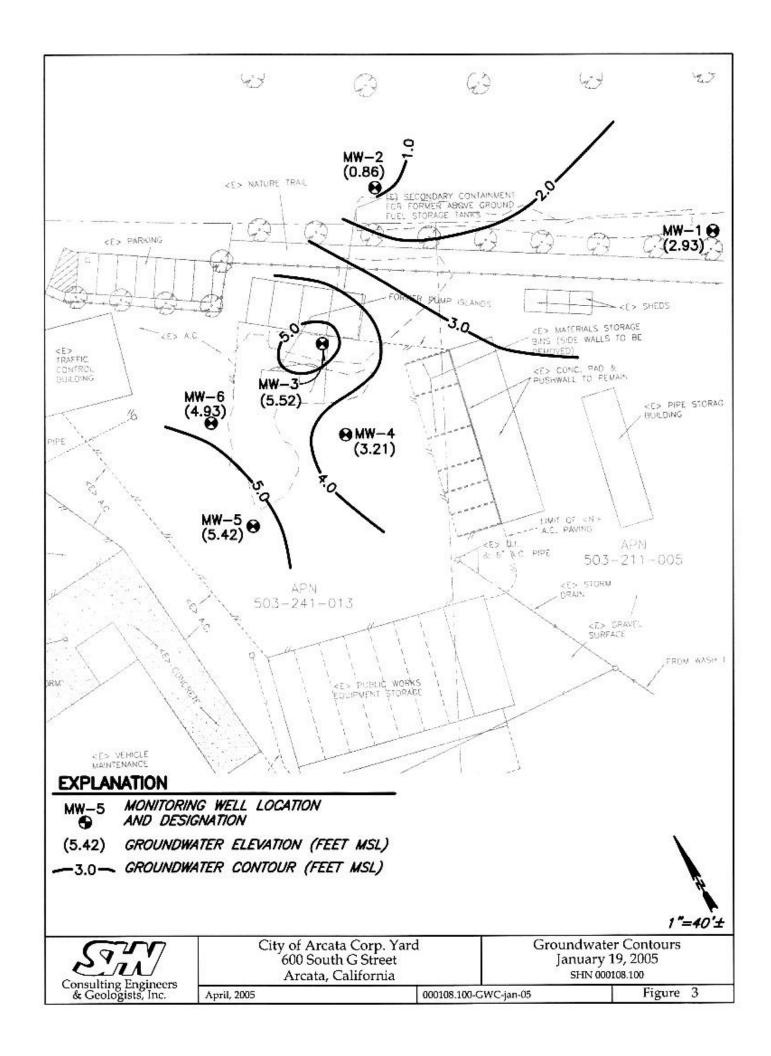
Depth-to-groundwater measurements were collected from each monitoring well prior to sampling, and are shown in Table 1. On January 19, 2005, the direction of groundwater flow beneath the site was inconsistent (Figure 3). Gradient calculations were not performed for the first quarter 2005, but historically, groundwater flows to the northeast. Historical groundwater elevation data are included in Appendix B, Table B-1.

		Table 1							
	Groundwater Elevations, January 19, 2005								
		· ·							
	City of Arcata Corpora	ation Yard, Arcata, Ca	lifornia						
Sample	Top of Casing Elevation 1	Depth To Water	Water Surface Elevation <sup>1</sup>						
Location	(feet MSL) <sup>2</sup>	(feet) <sup>3</sup>	(feet MSL)						
MW-1	8.73	5.80	2.93						
MW-2	9.86	9.00	0.86						
MW-3	6.97	1.45	5.52						
MW-4	6.96	3.75	3.21						
MW-5	6.83	1.41	5.42						
MW-6	6.73	1.80	4.93						

<sup>1.</sup> Top of casing elevation referenced to City of Arcata Bench Mark #4, elevation.

<sup>2.</sup> Mean Sea Level (MSL).

<sup>3.</sup> Depth to water in feet below top of casing.



#### 3.2 Groundwater Analytical Results

The laboratory analytical results from the January 19, 2005, groundwater-monitoring event are summarized in Table 2, and shown on Figure 4.

						esults, Yard, <i>A</i>	January Arcata, C				
Sample Location	TPHD <sup>2</sup>	TPHG <sup>3</sup>	<b>B</b> <sup>4</sup>	<b>T</b> <sup>4</sup>	E <sup>4</sup>	X4	MTBE4	TBA4	DIPE4	ETBE4	TAME4
MW-1	<b>&lt;50</b> <sup>5</sup>	< 50	< 0.50	< 0.50	< 0.50	<1.0	4.6	<10	<1.0	<1.0	<1.0
MW-2	< 50	< 50	< 0.50	< 0.50	< 0.50	<1.0	33	<10	<1.0	<1.0	1.7
MW-3	< 50	1206	1.5	< 0.50	< 0.50	<1.0	110	<b>&lt;45</b> <sup>7</sup>	<1.0	<1.0	4.0
MW-4	< 50	4106	< 0.50	< 0.50	< 0.50	<1.0	380	<10	<1.0	<1.0	12
MW-5	4408	530 <sup>9</sup>	< 0.50	< 0.50	< 0.50	<1.0	240	<b>&lt;90</b> <sup>7</sup>	<1.0	<1.0	6.0
MW-6	818	1706	< 0.50	< 0.50	< 0.50	<1.0	130	46	<1.0	<1.0	4.1

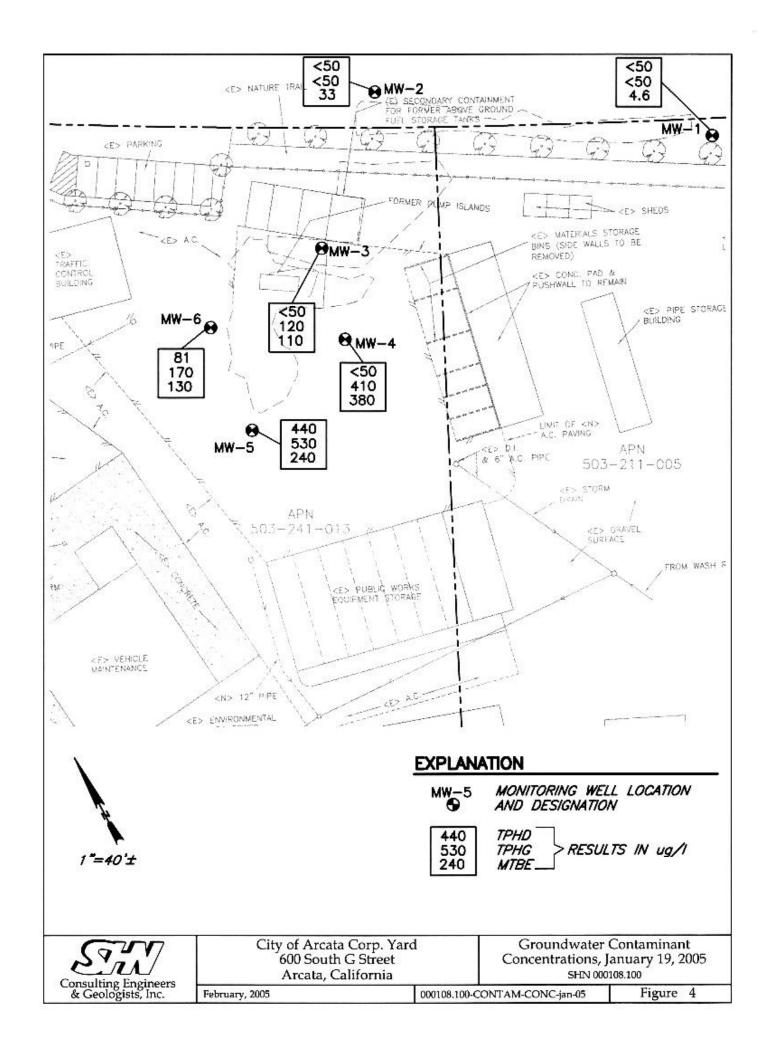
- ug/L: micrograms per liter.
- 2. TPHD: Total Petroleum Hydrocarbons as Diesel analyzed in general accordance with EPA Method 3510/GCFID.
- 3. TPHG: Total Petroleum Hydrocarbons as Gasoline analyzed in general accordance with EPA Method 8260B.
- 4. Benzene, Toluene, Ethylbenzene and total Xylenes (BTEX); Methyl Tertiary-Butyl Ether (MTBE), Tertiary-Butyl Alcohol (TBA), Diisopropyl Ether (DIPE), Ethyl Tertiary-Butyl Ether (ETBE), and Tertiary-Amyl Butyl Ether (TAME), analyzed in general accordance with EPA Method 8260B.
- 5. <: Denotes a value that is "less than" the method detection limit.
- 6. The gasoline values are primarily from the reported additives.
- 7. Reporting limits were raised due to matrix interference.
- 8. Sample contains material similar to degraded or weathered diesel oil
- The sample includes the reported gasoline compounds and additives in addition to other peaks in the gasoline range.

TPHD was detected in the groundwater samples collected from wells MW-5 and MW-6 at concentrations of 440 micrograms per liter (ug/L) and 81 ug/L, respectively. TPHG was detected in the groundwater samples collected from four of the monitoring wells, at concentrations ranging from 120 ug/L in well MW-3, to 530 ug/L in well MW-5. TPHG was not detected in the groundwater samples collected from MW-1 and MW-2. TPHG values observed in MW-5 include reported gasoline additives. Benzene was detected in the groundwater sample collected from MW-3. No detectable concentrations of benzene, toluene, ethylbenzene, or total xylenes were present in any other samples collected during the January 2005 sampling event.

Methyl Tertiary-Butyl Ether (MTBE) was detected in all of the groundwater samples that were collected during the January 19, 2005, monitoring event. Historical groundwater analytical results are presented in Appendix B, Table B-2. The complete laboratory analytical report and corresponding chain-of-custody documentation are included in Appendix C.

#### 3.3 Groundwater Extraction and Treatment System

The groundwater extraction and treatment system was activated May 17, 2004. The system is operational, but due to seasonal water levels, the system has been off line during periods of low



groundwater. To date, 126.99 cubic feet (approximately 950.2 gallons) of groundwater have been extracted and treated by the system. Groundwater extraction and treatment system monthly operation data are shown in Table 3.

		Table 3				
Groundwat	Groundwater Extraction and Treatment System Monthly Operation Data					
(	City of Arcata C	Corporation Yard, A	Arcata, California			
	Meter	Readings	Total Water	Extracted		
Date	Start (cubic feet)	Finish (cubic feet)	(cubic feet) <sup>1</sup>	(gallons)		
May 2004	0.09	10.45	10.36	77.5		
June 2004	10.45	12.44	1.99	14.9		
July 2004	12.44	14.29	1.85	13.8		
August 2004	14.29	16.11	1.82	13.6		
September 2004 <sup>2</sup>	16.11	16.11	0	0		
October 2004	16.11	32.08	15.97	119.5		
November 2004	32.08	42.17	10.09	75.5		
December 2004	42.17	67.60	25.43	190.2		
January 2005	67.60	105.69	38.08	284.9		
February 2005	105.69	116.38	10.69	80.1		
March 2005	116.38	127.09	10.71	80.2		
		Total	126.99	950.2		
1. 1 cubic foot = 7	.48 gallons					

#### 3.4 **Biopile Monitoring**

The biopile was constructed in September 2003 and is monitored monthly for blower manifold readings, soil temperature readings, and general condition observations. The biopile is monitored quarterly for Volatile Organic Compounds (VOCs), percent oxygen, percent carbon dioxide, and temperature. Soil samples are collected semi-annually from the biopile. During the March 10, 2005, quarterly biopile-monitoring event, VOCs were detected in all sample ports with concentrations ranging from 40 parts per million (ppm) in Ports #1, 2, and 4 to 100 ppm in Port #5. Field notes from the March 10, 2005, quarterly biopile monitoring event are included in Appendix A.

Table 4 summarizes the pre-treatment (stockpile) and the post-treatment (biopile) soil sample analyses. In comparing the geometric and arithmetic means of the sample results from the stockpile to those from the March 2005 sampling event, TPHG concentrations have been substantially reduced and TPHD concentrations have been slightly reduced. The mean concentrations of Total Petroleum Hydrocarbons as Motor Oil (TPHMO) were greater in March 2005 than the mean results from the initial stockpile sampling. BTEX and MTBE were not detected in the soil samples from the March 2005 sampling event.

The extraction and treatment system did not operate September 2004.

Table 4
<b>Stockpile/Biopile Petroleum Hydrocarbons Concentrations</b>
City of Arcata Corporation Yard
$(in ug/g)^1$

Sample Location	Date	TPHG <sup>2</sup>	TPHD <sup>3</sup>	TPHMO <sup>3</sup>	Benzene <sup>4</sup>	Toluene <sup>4</sup>	Ethyl- benzene <sup>4</sup>	Total Xylenes <sup>4</sup>	MTBE <sup>4</sup>
Location				Stockpile S	amplas		benzene.	Aylenes.	
SP1A	9/5/2002	2.9	95	160	0.019	0.013	0.015	0.048	<0.0505
SP1B	9/5/2002	2.5	22	60	0.013	0.0096	0.013	0.048	<0.050
SP2A	9/5/2002	7.9	120	110	0.0054	< 0.040	0.0093	0.0280	<0.050
SP2B	9/5/2002	190	740	260	< 0.0054	<0.040	< 0.040	<0.10	0.030
SP3A	9/5/2002	4.7	73	85	0.19	0.013	0.0099	0.052	< 0.050
SP3A SP3B	9/5/2002	29	150		0.19				
				130		<0.050	0.039	0.12	<0.050
SP4A	9/5/2002	2.0	1.2	10	<0.0050	<0.020	0.0057	0.039	<0.050
SP4B	9/5/2002	2.0	21	63	< 0.0050	< 0.030	< 0.0050	0.034	< 0.050
Geometri		7.0	<b>52</b>	81					
Arithmeti	30.1	152.8	109.8						
			Biopile Sa	mples	1		1		
SP-1A,B,C,D	9/12/2003	3.1	53	85	< 0.005	< 0.005	< 0.005	0.019	< 0.05
SP-1E,F,G,H	9/12/2003	3.3	70	73	< 0.005	< 0.005	< 0.005	0.008	< 0.05
Geometri	c Mean	3.2	61	<b>79</b>					
SP-1A,B,C,D	3/5/2004	1.6	87	120	< 0.005	< 0.005	< 0.005	0.0085	< 0.05
SP-1E,F,G,H	3/5/2004	1.5	73	160	< 0.005	< 0.005	< 0.005	0.0144	< 0.05
Geometri	c Mean	1.5	80	139					
SP-1A,B,C,D	9/21/2004	2.2	34	74	< 0.0058	< 0.012	< 0.0058	0.011	< 0.058
SP-1E,F,G,H	9/21/2004	2.1	58	86	< 0.0056	< 0.011	< 0.0056	0.021	< 0.056
Geometri	c Mean	2.1	44	80					
SP-1A,B,C,D	3/10/2005	<1.16	36	120	< 0.0057	< 0.0057	< 0.0057	< 0.0057	< 0.057
SP-1E,F,G,H	3/10/2005	6.3	66	140	< 0.0058	< 0.0058	< 0.0058	<0.0058	< 0.058
Geometric	Mean <sup>7</sup>	2.6	49	130					
Arithmetic	c Mean <sup>7</sup>	3.7	51	130					
%Reduction	on (GM)	<b>63</b> %	<b>6</b> %	-59%					
%Reduction	on (AM)	88%	67%	-18%					

- ug/g: micrograms per gram.
- 2. TPHG: Total Petroleum Hydrocarbons as Gasoline, analyzed in general accordance with EPA Method 5035/GCFID(LUFT)/EPA8015B.
- Total Petroleum Hydrocarbons as Diesel (TPHD) and as Motor Oil (TPHMO) analyzed in general accordance with EPA Method No. 3550/GCFID (LUFT)/EPA 8015B.
- 4. Benzene (B), Toluene (T), Ethylbenzene (E), and total Xylenes (X), and Methyl Tertiary-Butyl Ether (MTBE) analyzed using EPA Method No. 5035/8021B.
- 5. <: denotes a value that is "less than" the method detection limit.
- 6. Used a value of 1.1 for calculating the geometric and arithmetic mean
- 7. March 2005 samples

#### 4.0 Discussion and Recommendations

The results of this quarterly monitoring program indicate that groundwater at the corporation yard site has been impacted by petroleum hydrocarbons and fuel oxygenates. The groundwater extraction and treatment system was activated May 17, 2004. Because of seasonal low levels of

groundwater the system has not been operating continuously. SHN is recommending that the system be shut down and replaced with an air sparging system. SHN will conduct an air sparge pilot test using the existing groundwater extraction piping located at the base of the October 2001 excavation pit.

Based on the reduction of TPHG and TPHD concentrations in the biopile soil, SHN is recommending closure for the biopile. The City of Arcata would like to use the treated soil in the construction of dikes for the proposed McDaniel Slough rehabilitation project. The treated soil would be placed in the center of a dike, and encapsulated with bay mud that will be excavated to deepen channels at the site. Prior to closure, SHN will collect four samples for every 100 cubic yards of soil and the analytical laboratory will composite each set of four samples into one for analysis. Using the approximate 1,000 cubic yard volume of the biopile, 10-four point composite samples will be analyzed. Soil samples will be analyzed for TPHMO, TPHD, TPHG, BTEX, and MTBE.

#### 5.0 References

SHN Consulting Engineers & Geologists, Inc. (March 2004). Remedial Action Implementation Report (RAIR), Biopile Soil Remediation, City of Arcata Corporation Yard, 600 South G Street, Arcata, California. Eureka: SHN



Technician:		Date:		Time	> · · ·	
JcT		1-3	1-2005		350	
Weather Conditions:			Ambient Air	Temperatu	re:	
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Blower "A" Manifold R	eadings:		Blower "B" N	lanifold Re	eadings:	
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Line Pressure: 3.	7	in-H₂O	Line Pressure:	2.	6	_in-H <sub>2</sub> O
Air Velocity (Line 1)	Air Velocity	Line 2)	Air Velocity (	Line 3)	Air Velocity	(Line 4)
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Soil Vipor Readings:	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	leter Used:		A STATE OF THE PARTY OF THE PAR	ter Calibration	
				S		
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#2						
#3						
#4						
#5						
Soil Temperature Readin	ngs:					
#1	#2		#3		#4	
60 °F	52	°F	53	°F	68	°F
Condition of Bio-Pile Co	over: Gibbl					
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Additional Observations	over 50	% of th	e times Bei	ny Use o	1 to Secur	e
	the cove	r have 1	e tines Be. Seen Repla	ad By	SAND Bag	5

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from					
	to	lower "B": ON	from	to	
from		Blower "P" Man	(C.14 D 3		
mifold Readings	· \*	Blower "B" Man	illoid Kead	ings:	
<u>mitoro</u>		Line Temperatur	e:		3-03 (-12-00)
ure:					°F
		Line Pressure:			
	in-H <sub>2</sub> O	Air Value of		Control State and State of Control of Contro	n-H <sub>2</sub> O
- I Air	(Velocity (Line 2)	Air Velocity (Li		Air Velocity (I	.ine 4)
(Line 1) An	2160 fVmin	1_2,400	ft/min	25/5	ft/min
ft/min	Gas Meter Use	d:		r Calibration:	
Readings:	1				
		O <sub>2</sub> (%)		CO (9)	
Port	VOC, e (bbm)	1 02 (76)		CO <sub>2</sub> (%	,
pie Port		1			
#1		-			
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#4	1				
#5	<u> </u>				
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#1	\	-			
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al Obse	rvanous. Pump	in system i	ID HE.		
A Aditional Co					
Additional		109	917.84	iulic ft.	

Technician:		ate:	Time:	
A. Meloo	ly -	3-10-05	1100	
Weather Conditions:	ercast	Ambient Air T	emperature: 56°F	
Time Settings Before /	Adjustments:	Time Settings A	After Adjustments: Ab Adi	Mu
Blower "A": ON from	9 10 5	Blower "A": O	N from 9 to 5	
Blower "B": ON from	9 to 5	Blower "B": O	N from 9 to 5	
Blower "A" Manifold	Readings:	Blower "B" Ma	anifold Readings:	
Line Temperature:	68	Line Temperate	ure: <u>68</u> º1	F
Line Pressure:	in-I ا	Line Pressure:	~2.5 in-H <sub>2</sub>	О
Air Velocity (Line 1)	The property of the property o	g program to the common transfer	5 5000	l) min
		Used: GTCO2		
Sample Port	VOC's (ppm)	O <sub>2</sub> (%)	CO <sub>2</sub> (%)	***
#1	40	20,9	0,0	
#2	40	20.9		
#3	60	2019	0.0	
#4	B. 41	20.9	0.0	
#5	1 500 100		0.0	
Soil Temperature Read	lings:			
#1	#2	#3	#4	
60 °F	5a	°F5 \	°F 70 °I	F
Condition of Bio-Pile	Cover: 600	d		
Condition of Cover H	old-Downs: 60	od		
Additional Observation	ns:			

Technician:		Date:		Time		
<b>₩</b>	/	2//	1/05	10	2/ć	
			Ambient Air Te	mperatu	re: CSO	
C	lear					
Time Settings Before Adj	ustments:		Time Settings A	fter Adju	istments:	
Blower "A": ON from	to		Blower "A"; ON	from_	to	
Blower "B": ON from	to		Blower "B": ON	I from	to	
Blower "A" Manifold Re	adings:		Blower "B" Ma	nifold Re	eadings:	
Line Temperature:	Line Temperatu	те:		°F		
Line Pressure: in-H <sub>2</sub> O			Line Pressure:		-	in-H <sub>2</sub> O
Air Velocity (Line 1)	Air Velocity (		Air Velocity (L	ine 3)	Air Velocity (	Line 4)
1605 fl/min	2/60	ft/min	2,400	ft/min	2515	ft/min
Soil Vapor Readings:		1eter Used		Gas Mo	eter Calibration:	
Sample Port	VOC's (p	om)	O <sub>2</sub> (%)		CO <sub>2</sub> (%	(o)
#1						
#2						
#3						
#4						
#5						
Soil Temperature Readi	ngs:			(C) 1 (S) 1 (S)		
#1	#2		#3		#4	
60 °F	<u> 50</u>	°F	_ 50	°F	68.	°F
Condition of Bio-Pile C	/	rol .				
Condition of Cover Hol Additional Observation	d-Downs:	cook				
Additional Observation	s: Pumb +	treat	system 17	thr.		
	, o f	media paid	109	17.84	cubic ft.	
			1000000			

#### Monthly Monitoring Groundwater Pump & Treat Arcata Corp. Yard 000108.100

Technician:  Josh Tyler  Bag Friter Inlet Pressure:	Date and Time	
Bag Friter Inlet Pressure:	psi	Total Water Discharged:
Bag Filter Outlet Pressure:	psi	Bag Filter Cleaned -or- Replaced
Carbon Drum #1 Outlet Pressure:	psı	Power Draw:
Carbon Drum #2 Outlet Pressure:	psi	

- Record Line Pressures (4 Places).
- \*\* Record Total Water Discharged,
- U Clean or Replace Bag Filter,
- Record Power Draw of Pump,
- Collect Samples (Pump Outlet, Carbon Drum #1 Outlet, and Carbon Drum #2 Outlet) Label Samples "INF", "MIDCAR", and "EFF".

omments and Observations:	System	Not opp	erating.	
Veeder- kust Te	ital Hous	157.5 km		



## CONSULTING ENGINEERS & GEOLOGISTS, INC. 812 W. Wabash \* Eureka, CA 85501-2138 \* 707/441-8855 \* FAX: 707/441-8877 \* hninfo@shn-engr.com

		RT	Job No. OCO 108. 100
			Page ( of
Project Name	Client/Owner	[	Daily Field Report Sequence No
CHYOF Areata Biopile General Location Of Work	City of A	reath	
Acrata Ca:	Owner/Cliebs Represence	tive	Date Day Of Week Mon.
General Contractor	Grading Contractor	20 N	Project Engineer
_	-		Project Engineer Mike Fog et
Type Of Work	Grading Contractor, Supe	rintendent, Or Foreman	Supervisor O
Monathly Mowitoring Source & Description Of Fill Margnet	1	Leave the control of	Supervisor Chris Fisher
Source & Description Of Fill Material		Clea /SUN	Technician JaT
0			Civil Engr, Architect, Developer, Etc)
		Ney 1 asum connected (c	one man, resulted personni, me)
Describe Equipment Used For Hauling, Spreading, Waterin	g, Conditioning, & Competting		
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1350 ON SITE / Begin +	abing loiolite	romp: meal Re	adines
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## CONSULTING ENGINEERS & GEOLOGISTS, INC. 812 W. Wabash \* Eureka, CA 65501-2136 \* 707/241-8855 \* FAX: 707/441-8877 \* Shninfo@shn-engineem\*

T. N. TELY	TTOOTEDOOT		Jab No. <i>00010</i>	8.100					
DAILY FII	ELD REPORT		Page	of					
	lau «C »»		Daily Field Report	Sequence No					
ject Name Arcata Corp Yard peral Location Of Work	City of Arca	ta							
Arcata Corp Yard	Owner/Client Representative		Date Day Of Week						
neral Location Of Work			Project Engineer	11/2					
neral Contractor	Grading Contractor		Project Engineer Mike Foget Supervisor						
	Grading Contractor, Superinte	ndent, Or Foreman	Supervisor	O .					
pe Of Work	Cultura Congrami, 218		Technician						
ource & Description Of Fill Material		Weather	Dustin	ibbet-					
ource & Disciplina		Key Fersons Connected (Civi	Engr, Architect, D	eveloper, Etc.)					
escribe Equipment Used For Hawling, Spreading, Waterin	g Conditioning & Companing								
escribe squipment osci. A Talanta a				j5 (9) j3	1 1 1				
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ject Name	ily Field Report	Job No. 000 10 8. 10 0
ect Name	ny ricia Report	Page 1 of 1
	Client/Owner	Daily Field Report Sequence No
treata Corp Yard	Owner/Client Representative	Date Day Of Week
Arcuta, CA	Owner/Chem Representative	3-10-05 THURS
neral Contractor	Grading Contractor	Project Engineer M. Foget
	Grading Contractor, Superintendent, Or Forem	an Supervisor
oil/vapor sampling/s	oding Contractor, Superintendent, Of Forein	C. Fisher
erce & Description Of Fill Material	The Carrier	+ Technician A. Melody
	6 ver eas	
	Key Persons C	ontacted (Civil Engr., Architect, Developer, Etc)
cribe Equipment Used For Hauling, Spreading,	Watering, Conditioning, & Compacting	
1045- Begin Tak	in 5011 vapor readings with in 5011 vapor readings with impor readings, thereof 545th Stem readings	GTCOD vayer analyzer (forts 1.

RES'D FEB 1 6 2005

ROJECT # CLIENT VELL NO. COTAL DEPTH DEPTH O WATER		0108100- ty of ARC W-1 178	Ċ <sup>į</sup>	DATE SAMPLER ELEVATION WATER ELEVATION							
T OF WATER	COLUMN	12.00	ZX(0.	I E) CASING	VOL <u>[92×</u>	3= 5.7L					
DEPTH	TIME	TIME	WATER REMOVED	EC P	TEMP	На					
		9:25	0								
		9 30	2.092	7.640	1344	6.24					
		10:05	12 vad	8580	1266	5.91					
		10.15	1.75 gol	8,100	1300	5.98					
		ļ		1500							
		<del> </del>									
				9.555							
			-								
			1								
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					-						
		TOTAL	5750	7							
MPLING EQU	, WATER VO	Digital Digital	TOUT BAY	400							
MPLE ANALY BORATORY MARKS	SIS -	626.6	1971 1 . 7	140	-						

PROJECT # CLIENT WELL NO. COTAL DEPTH DEPTH TO WATER		18 - 18	35	WATER	SAMPLER ELEVATION							
T OF WATER	COLUMN	<u> </u>	35x(o.	I E) CASING	VOL / 496X	3 - 4.5						
DEPTH	TIME	TIME	WATER REMOVED	EC P	TEMP	Нq						
		10:20	0									
		10.25	1500	6,100	16.66	6.54						
		10 30	15 and	6,670	16.50	656						
		10 35	1.5 gal	7,920	16.66	6.51						
1103/000 VIDOSCO-0-0	The second second											
					1							
					1							
		TOTAL	- 4.5 An		!							
MPLING EQU MPLE TIME MPLE ANALY BORATORY		£1480	6 HOLE 31	AILCIC								
ABORATORY EMARKS		N. W.	Z.L.	- 1171								

ROJECT # CLIENT PELL NO. POTAL DEPTH DEPTH O WATER		00106 100 147 05 A 24.70 14.70	1261777	DATE SAMPLER ELEVATIO WATER ELEVATIO	on <u>TW</u>	-01/19/05 -TW 7513				
T OF WATER	COLUMN	1325	X(0.	I E) CASING	VOL 2.12x	35 636				
DEPTH	TIME	TIME	WATER REMOVED	EC Y	TEMP	Нф				
		11 25	0							
		11 30	2.000	2,500	1346	663				
		11:35	200	2,330	13.20	6.60				
		11 40	2.25	2,590	1470	6.58				
-										
					Lagrana A					
INITAL	WATER V	TOTAL	4.25							
MPLING EQU MPLE TIME MPLE ANALY BORATORY	IPMENT .	015815	ABUT 13,							

PROJECT # CLIENT WELL NO. TOTAL DEPTH DEPTH TO WATER		14.70 14.70 14.70 3.70	<u>)                                    </u>	DATE SAMPLER ELEVATION WATER ELEVATION								
HT OF WATER	COLUMN	10.95	X(0.	I E) CASING	VOL / 752	43-5.25						
DEPTH	TIME	TIME	WATER REMOVED	EC F	TEMP	рн						
		10:50	0									
		10:52	15 AL	5,960	1510	6.28						
		10 55	1.75 gal	7,950	155€	6.32						
		11:00	1.75gml	7,920	15.8 €	6.23						
				-								
	income and a second			-								
					A CONTRACTOR OF THE STATE OF TH							
					1							
TNITTAL		TOTAL	500	_	1							
AMPLING EQU AMPLE TIME AMPLE ANALY ABORATORY EMARKS	•	D15805F	2016 BA									
	12 62		3									

PROJECT # CLIENT WELL NO. TOTAL DEPTH DEPTH TO WATER		0010€160 147 0F AI WW-5 14:0	SCHTA 5	WATER .	SAMPLER TWATER ELEVATION								
HT OF WATER	COLUMN	13 44	/x(o.	I E) CASING	vol 2 <i>1504</i>	x3-6459							
DEPTH	TIME	TIME	WATER REMOVED	EC P	TEMP	рН							
		1'10	U										
		1:15	20	2,650	151C	6.3							
		1'20	2.5	2,572	1410	61							
		125	20	2,510	13.86	620							
					-								
-					T SHOULD								
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INITIAL	, WATER VO	FOTAL DLUME	4500	<u> </u>									
AMPLING EQU AMPLE TIME AMPLE ANALY ABORATORY	IPMENT		, , , , , ,	<u> </u>									
REMARKS													
	-												

PROJECT # CLIENT WELL NO. FOTAL DEPTH DEPTH FO WATER		00100100 14708 AC 14.75		WATER	SAMPLER TWF 5A						
HT OF WATER	COLUMN	1295	X(0.	I E) CASING	vol <i>1 (72</i>	х3 = <i>(</i> :.					
DEPTH	TIME	TIME	WATER REMOVED	EC P	TEMP	Hq					
		11:05	Ü								
		1110	2,00	3,126	14.2 C	4.55					
		11:15	2.00	3,377	155c	6.47					
		11.50	2.00	4,030	1634	740					
			5								
						1					
-											
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SAMPLING EQUE	L WATER V UIPMENT	D 15.000	- 6 god 191925 Biz								
SAMPLE ANALY ABORATORY REMARKS	1919	926i	41571	7.840							

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Table B-1												
		Iistorical Groundwater										
City of Arcata Corporation Yard, Arcata, CA  Sample Elevation Depth to Water Elevation												
Sample Location	Sample Date	(feet MSL) <sup>z</sup>	Depth to Water (feet) <sup>3</sup>	Elevation (feet MSL)								
MW-1	9/26/2002	8.73	7.73	1.00								
1,2,,,	1/22/2003	00	5.79	2.94								
	4/23/2003		5.33	3.40								
	7/23/2003		6.60	2.13								
	10/22/2003		7.34	1.39								
	1/21/2004 4/21/2004		3.90 3.81	4.83 4.92								
	7/21/2004		5.72	3.01								
	10/7/2004		7.33	1.40								
	1/19/2005		5.80	2.93								
MW-2	9/27/2002	9.86	8.82	1.04								
	1/22/2003		6.44	3.42								
	4/23/2003		9.38	0.48								
	7/23/2003		8.90	0.96								
	10/22/2003		8.70	1.16								
	1/21/2004 4/21/2004		7.38 9.53	2.48 0.33								
	7/21/2004		8.10	1.76								
	10/7/2004		8.76	1.10								
	1/19/2005		9.00	0.86								
MW-3	9/26/2002	6.97	2.84	4.13								
	1/22/2003		1.36	5.61								
	4/23/2003		1.11	5.86								
	7/23/2003		2.50	4.47								
	10/22/2003 1/21/2004		2.81 3.27	4.16 3.70								
	4/21/2004		1.00	5.97								
	7/21/2004		2.95	4.02								
	10/7/2004		3.59	3.38								
	1/19/2005		1.45	5.52								
MW-4	9/27/2002	6.96	4.01	2.95								
	1/22/2003 4/23/2003		2.36	4.60								
	7/23/2003		2.50	4.61								
	10/22/2003		4.34	2.62								
	1/21/2004		1.26	5.70								
	4/21/2004		3.67	3.29								
	7/21/2004		5.20	1.76								
	10/7/2004		4.15	2.81								
	1/19/2005		3.75	3.21								
MW-5	9/26/2002 1/22/2003	6.83	2.70 1.24	4.13 5.59								
	4/23/2003		1.05	5.78								
	7/23/2003		2.30	4.53								
	10/22/2003		2.68	4.15								
	1/21/2004		1.18	5.65								
	4/21/2004		0.50	6.33								
	7/21/2004		3.80	3.03								
	10/7/2004 1/19/2005		2.95 1.41	3.88 5.42								
MW-6	9/27/2002	6.73	5.11	1.62								
1A1 AA - Q	1/22/2003	0.73	3.23	3.50								
	4/23/2003		1.91	4.82								
	7/23/2003		5.60	1.13								
	10/22/2003		3.75	2.98								
	1/21/2004		1.71	5.02								
	4/21/2004		5.65	1.08								
	7/21/2004 10/7/2004		2.70 3.16	4.03 3.57								
	1/19/2005		1.80	4.93								
1 Tan at		Caronaed to City of Areata Par		1.00								

<sup>1.</sup> Top of casing elevation referenced to City of Arcata Bench Mark #4, elevation

<sup>2.</sup> Mean Sea Level (MSL).

<sup>3.</sup> Below Top of Casing

Table B-2 Historical Groundwater Analytical Results City of Arcata Corporation Yard, Arcata, CA (in ug/L)<sup>1</sup>

Comple	(in ug/L)* Sample												
Location	Date	TPHD <sup>2</sup>	TPHG <sup>3</sup>	$\mathbf{B}^3$	$T^3$	$\mathbf{E}^3$	$X^3$	MTBE <sup>3</sup>	TBA <sup>3</sup>	DIPE <sup>3</sup>	ETBE <sup>3</sup>	TAME <sup>3</sup>	
MW-1	9/26/2002	< 50 <sup>4</sup>	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.3	<20	<1.0	<1.0	<1.0	
	1/22/2003	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	34	<20	<1.0	<1.0	1.3	
	4/23/2003	<50	<50	<0.50	< 0.50	<0.50	< 0.50	21	<20	<1.0	<1.0	1.1	
	7/23/2003 10/22/2003	<50 <50	76 75	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	100 35	<20 <20	<1.0	<1.0 <1.0	4.4 1.6	
	1/21/2004	<50	<50	< 0.50	<0.50	< 0.50	< 0.50	5	<20	<1.0	<1.0	<1.0	
	4/21/2004	<50	<50	<0.50	<0.50	<0.50	< 0.50	9.1	<10	<1.0	<1.0	<1.0	
	7/21/2004	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	31	<10	<1.0	<1.0	1.1	
	10/7/2004 1/19/2005	<50 <50	<50 <50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<1.0	20 4.6	<10 <10	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	
MILLO	9/27/2002	<30 820	<50	< 0.50	< 0.50	< 0.50	<1.0 <0.50	<1.0	<20	<1.0	<1.0	<1.0	
MW-2	1/22/2003	<50	72	< 0.50	<0.50	< 0.50	< 0.50	130	<20	<1.0	<1.0	9.8	
	4/23/2003	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	57	<20	<1.0	<1.0	3.5	
	7/23/2003	< 50	52	< 0.50	< 0.50	< 0.50	< 0.50	59	<20	<1.0	<1.0	3.4	
	10/22/2003	<50	64	< 0.50	< 0.50	< 0.50	< 0.50	37	<20	<1.0	<1.0	2.2	
	1/21/2004 4/21/2004	<50 <50	<b>83</b> < <b>50</b>	< 0.50	< 0.50	<0.50	<0.50	61 22	<20 <10	<1.0	<1.0 <1.0	3.8 1.5	
	7/21/2004	<50 <50	<50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	24	<10	<1.0	<1.0	1.5	
	10/7/2004	<50	<50	< 0.50	<0.50	< 0.50	<1.0	26	<10	<1.0	<1.0	1.5	
	1/19/2005	< 50	< 50	< 0.50	< 0.50	< 0.50	<1.0	33	<10	<1.0	<1.0	1.7	
MW-3	9/26/2002	< 50	990	63	< 0.50	< 0.50	< 0.50	860	58	<1.0	<1.0	55	
	1/22/2003	220	1,600	110	13	41	50.9	990	250	<1.0	<1.0	75	
	4/23/2003 7/23/2003	150 83	660 210	55 120	1.1 <0.50	3 <0.50	1.5 <0.50	720 530	82 94	<1.0 <1.0	<1.0 <1.0	48 11	
	10/22/2003	330	720	26	<0.50	< 0.50	< 0.50	570	32	<1.0	<1.0	32	
	1/21/2004	78	740	58	5.7	17	8.2	310	<90	<1.0	<1.0	25	
	4/21/2004	< 50	360	77	1.4	1.7	0.88	120	<28	<1.0	<1.0	7.2	
	7/21/2004	130	260	< 0.50	< 0.50	< 0.50	< 0.50	280	43	<1.0	<1.0	9.7	
	10/7/2004 1/19/2005	57 <50	640 120	1.6 1.5	<0.50 <0.50	<0.50 <0.50	<1.0 <1.0	450 110	64 <45	<1.0 <1.0	<1.0 <1.0	28 4.0	
MW-4	9/27/2002	<50	270	< 0.50	< 0.50	< 0.50	<0.50	270	32	<1.0	<1.0	6.2	
1V1 VV4	1/22/2003	150	250	< 0.50	< 0.50	< 0.50	< 0.50	340	170	<1.0	<1.0	13	
	4/23/2003	110	520	< 0.50	< 0.50	< 0.50	< 0.50	350	160	<1.0	<1.0	11	
	7/23/2003	< 50	1,000	160	3	0.78	4.1	330	66	<1.0	<1.0	41	
	10/22/2003	130	290	< 0.50	< 0.50	<0.50	< 0.50	260	62	<1.0	<1.0	6.5	
	1/21/2004 4/21/2004	97 <50	550 480	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	580 490	190 130	<1.0 <1.0	<1.0 <1.0	16 15	
	7/21/2004	140	380	25	< 0.50	< 0.50	< 0.50	500	29	<1.0	<1.0	22	
	10/7/2004	<50	440	< 0.50	< 0.50	< 0.50	<1.0	380	110	<1.0	<1.0	8.5	
	1/19/2005	< 50	410	< 0.50	< 0.50	< 0.50	<1.0	380	<10	<1.0	<1.0	12	
MW-5	9/26/2002	160	750	< 0.50	< 0.50	< 0.50	< 0.50	490	66	<1.0	<1.0	12	
	1/22/2003	1,300	590	< 0.50	0.87	<0.50	<0.50	330	160	<1.0	<1.0	13	
	4/23/2003 7/23/2003	930	520 150	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	280 300	56 35	<1.0	<1.0	8.1 6.2	
	10/22/2003	3,400	780	< 0.50	<0.50	< 0.50	< 0.50	320	41	<1.0	<1.0	7.7	
	1/21/2004	810	610	< 0.50	< 0.50	< 0.50	< 0.50	300	<120	<1.0	<1.0	8.2	
	4/21/2004	180	430	< 0.50	< 0.50	<0.50	<0.50	200	<60	<1.0	<1.0	6.2	
	7/21/2004	50	320	< 0.50	< 0.50	< 0.50	<0.50	420	110	<1.0	<1.0	12	
	10/7/2004 1/19/2005	610 440	780 530	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<1.0 <1.0	290 240	57 <90	<1.0 <1.0	<1.0 <1.0	7.2 6.0	
MW-6	9/27/2002	78	<50	< 0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	<1.0	<1.0	
1,1,1	1/22/2003	280	170	<0.50	< 0.50	<0.50	<0.50	250	55	<1.0	<1.0	5.5	
	4/23/2003	320	250	< 0.50	< 0.50	< 0.50	< 0.50	290	45	<1.0	<1.0	7.9	
	7/23/2003	<50	510	<0.50	< 0.50	<0.50	0.55	190	38	<1.0	<1.0	7.7	
	10/22/2003	290	340	0.83	< 0.50	<0.50	<0.50	290	36	<1.0	<1.0	7	
	1/21/2004 4/21/2004	290 <50	310 290	<0.50 0.67	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	270 260	<120 43	<1.0 <1.0	<1.0 <1.0	7.6 7.7	
	7/21/2004	1,000	470	< 0.50	<0.50	< 0.50	< 0.50	350	39	<1.0	<1.0	7.7	
	10/7/2004	110	260	<0.50	<0.50	<0.50	<1.0	210	<80	<1.0	<1.0	5.7	
	1/19/2005	81	170	< 0.50	< 0.50	< 0.50	<1.0	130	46	<1.0	<1.0	4.1	

ug/L: micrograms per Liter
TPHD: Total Petroleum Hydrocarbons as Diesel, analyzed in general accordance with EPA Method 3510/GCFID.
TPHG: Total Petroleum Hydrocarbons as Gasoline, Benzene (B), Toluene (T), Ethylbenzene (E), and total Xylenes (X),
Methyl Tertiary-ButylEther (MTBE), Tertiary-Butyl Alcohol (TBA), Diisopropyl Ether (DIPE), Ethyl Tertiary-Butyl
Ether (ETBE), Tertiary-Amyl Butyl Ether (TAME), analyzed in general accordance with EPA Method 8260B.
<: Denotes a laboratory values less than the method detection limit.





REG'D FEB 0 7 2005

February 02, 2005

City of Arcata 736 F Street

Arcata, CA 95521-6211

Attn: Kim Watson

RE: 000108100, Arcata Corp. Yard

SAMPLE IDENTIFICATION

Client Sample Description Fraction 01A MW-1 MW-1 019 MW-2 02A 02B MW-2 MW-4 AEO MW-4 038 MW-6 04A 048 MW-6 MW-3 05A MW-3 058 MW-5 06A 06B MW-5

Order No.: 0501395 Invoice No.: 47921 PO No.: 8910

ELAP No. 1247-Expires July 2006

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wetweight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s)

QA Unit

Jesse G. Chaney, Jr. Laboratory Director

### North Coast Laboratories, Ltd.

CLIENT:

City of Arcata

Project:

000108100, Arcata Corp. Yard

Lab Order:

0501395

CASE NARRATIVE

Date: 03-Feb-05

All samples submitted for a silica gel cleanup were initially analyzed for diesel. The samples showing no detectable levels of the analyte were not subjected to the cleanup procedure.

### TPH as Diesel with Silica Gel Cleanup:

Samples MW-6 and MW-5 contain material similar to degraded or weathered diesel oil.

### Gasoline Components/Additives:

The gasoline value for sample MW-5 includes the reported gasoline additives in addition to other peaks in the gasoline range.

The gasoline values for samples MW-4, MW-6 and MW-3 are primarily from the reported gasoline additives.

Some reporting limits were raised for samples MW-3 and MW-5 due to matrix interference.

The surrogate recoveries were below the lower acceptance limit for samples MW-1, MW-3 and the method blank. The response of the reporting limit standard was such that the analytes would have been detected even with the low recoveries; therefore, the data were accepted.

### TPH as Diesel:

The laboratory control sample/laboratory control sample duplicate (LCS/LCSD) recoveries were above the upper acceptance limit for the surrogate. The LCS/LCSD recoveries for diesel were within the acceptance limits; therefore, the data were accepted.

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Client Sample ID: MW-1

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-01A

Test Name: TPH as Diesel

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	μg/L	1.0	1/27/05	1/28/05
Surrogate: N-Tricosane	97.8	27.6-107	% Rec	1.0	1/27/05	1/28/05

Client Sample ID: MW-1

Lab ID: 0501395-01B

Received: 1/19/05

Collected: 1/19/05 0:00

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

I car i mine.						
Parameter .	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	4.6	1.0	µg/L	1.0		1/25/05
Tert-butyl alcohol (TBA)	ND	10	μg/L	1.0		1/25/05
Di-isopropyl ether (DIPE)	ND	1.0	μg/L	1.0		1/25/05
Ethyl tert-butyl ether (ETBE)	NO	1.0	µg/L	1.0		1/25/05
Benzene	ND	0.50	µg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	ND	1.0	μg/L	1.0		1/25/05
Toluene	ND	0.50	μg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	μg/L	1.0		1/25/05
m,p-Xylene	ND	0.50	μg/L	1.0		1/25/05
o-Xviene	ND	0.50	μg/L	1.0		1/25/05
Surrogate: 1.4-Dichlorobenzene-d4	75.2	80.8-139	% Rec	1.0		1/25/05

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	$\underline{\mathbf{DF}}$	Extracted	Analyzed
TPHC Gasoline	ND	50	μg/L	1.0		1/25/05

Client Sample ID: MW-2

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-02A

Test Name: TPH as Diesel

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	<b>Analyzed</b>
TPHC Diesel (C12-C22)	ND	50	μg/L	1.0	1/27/05	1/28/05
Surrogate: N-Tricosane	92.3	27.6-107	% Rec	1.0	1/27/05	1/28/05

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Received: 1/19/05

Received: 1/19/05

Collected: 1/19/05 0:00

Collected: 1/19/05 0:00

Lab ID: 0501395-02B

Client Sample ID: MW-2

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	Analyzed
Methyl terl-butyl ether (MTBE)	33	1.0	μg/L	1.0		1/25/05
Tert-butyl alcohol (TBA)	ND	10	μg/L	1.0		1/25/05
Di-isopropyl ether (DIPE)	ND	1.0	μg/L	1.0		1/25/05
Ethyl tert-butyl ether (ETBE)	ND	1.0	μg/L	1.0		1/25/05
Benzene	ND	0.50	μg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	1.7	1.0	μg/L	1.0		1/25/05
Toluene	ND	0.50	μg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/25/05
m,p-Xylene	ND	0.50	μg/L	1.0		1/25/05
o-Xylene	ND	0.50	µg/L	1.0		1/25/05
Surrogate: 1.4-Dichlorobenzene-d4	81.2	80.8-139	% Rec	1.0		1/25/05

Reference: LUFT/EPA 8260B Modified Test Name: TPH as Gasoline

Limit Parameter Result Units DF Extracted Analyzed 1/25/05 TPHC Gasoline ND µg/L 1.0

Client Sample ID: MW-4

Lab ID: 0501395-03A

Test Name: TPH as Diesel Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter Result Limit Units DF Extracted Analyzed TPHC Diesel (C12-C22) 1.0 1/27/05 1/28/05 50 µg/L ND 1/27/05 1/28/05 Surrogate: N-Tricosane 95.5 27.6-107 % Rec 1.0

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Client Sample ID: MW-4

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-03B

Test Name:	Gasoline	Component	ts/Additives
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Reference: LUFT/EPA 8260B Modified

Parameter	Result	<u>Limit</u>	Units	<u>DF</u>	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	380	50	μg/L	50		1/24/05
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		1/25/05
Di-isopropyl ether (DIPE)	ND	1.0	μg/L	1.0		1/25/05
Ethyl terl-butyl ether (ETSE)	ND	1.0	µg/L	1.0		1/25/05
Benzene	ND	0.50	μg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	12	1.0	μg/L	1.0		1/25/05
Toluene	ND	0.50	µg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	μg/L	1.0		1/25/05
m.p-Xylene	ND	0.50	μg/L	1.0		1/25/05
o-Xylene	ND	0.50	µg/L	1.0		1/25/05
Surrogate: 1,4-Dichlorobenzene-d4	82.8	80.8-139	% Rec	1.0		1/25/05

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	<u>DF</u>	Extracted	<b>Analyzed</b>
TPHC Gasoline	410	50	μg/L	1.0		1/25/05

Client Sample ID: MW-6

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-04A

Test Name: TPH as Diesel with Silica Gel Cleanup

Reference: EPA 3510/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	<u>DF</u>	Extracted	Analyzed
TPHC Diesel (C12-C22)	81	50	μg/L	1.0	1/30/05	2/1/05
Surrogate: N-Tricosane	90.6	34-145	% Rec	1.0	1/30/05	2/1/05

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Client Sample ID: MW-6 Lab ID: 0501395-04B

Received: 1/19/05

Collected: 1/19/05 0:00

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	<u>Analyzed</u>
Methyl terl-butyl ether (MTBE)	130	50	μg/L	50		1/24/05
Tert-butyl alcohol (TBA)	46	10	μg/L	1.0		1/25/05
Di-Isopropyl ether (DIPE)	ND	1.0	μg/L	1.0		1/25/05
Ethyl tert-butyl ether (ETBE)	ND	1.0	μg/L	1.0		1/25/05
Benzene	ND	0.50	μg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	4.1	1.0	µg/L	1.0		1/25/05
Toluene	ND	0.50	μg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/25/05
m,p-Xvlene	ND	0.50	μg/L	1.0		1/25/05
o-Xvlene	ND	0.50	µg/L	1.0		1/25/05
Surrogate: 1,4-Dichlorobenzene-d4	82.2	80.8-139	% Rec	1.0		1/25/05

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	<b>Units</b>	DF	Extracted	<u>Analyzed</u>
TPHC Gasoline	170	50	µg/L	1.0		1/25/05

Client Sample ID: MW-3

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-05A

Test Name: TPH as Diesel with Silica Gel Cleanup

Reference: EPA 3510/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	µg/L	1.0	1/30/05	2/1/05
Surrogate: N-Tricosane	95.1	34-145	% Rec	1.0	1/30/05	2/1/05

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-05B

Client Sample ID: MW-3

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	110	50	μg/L	50		1/24/05
Tert-butyl alcohol (TBA)	ND	45	μg/L	1.D		1/25/05
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		1/25/05
Ethyl tert-butyl ether (ETBE)	ND	1.0	μg/L	1.0		1/25/05
Benzene	1.5	0.50	μg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	4.0	1.0	μg/L	1.0		1/25/05
Toluene	ND	0.50	μg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	μg/L	1.D		1/25/05
m,p-Xylene	ND	0.50	µg/L	1.0		1/25/05
o-Xylene	ND	0.50	μg/L	1.0		1/25/05
Surrogate: 1,4-Dichlorobenzene-d4	78.0	80.8-139	% Rec	1.0		1/25/05

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	<b>Units</b>	$\mathbf{DF}$	Extracted	Analyzed
TPHC Gasoline	120	50	μg/L	1.0		1/25/05

Client Sample ID: MW-5

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-06A

Test Name: TPH as Diesel with Silica Gel Cleanup

Reference: EPA 3510/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	<u>DF</u>	Extracted	Analyzed
TPHC Diesel (C12-C22)	440	50	μg/L	1.0	1/30/05	2/1/05
Surrogate: N-Tricosane	95.2	34-145	% Rec	1.0	1/30/05	2/1/05

02-Feb-05

WorkOrder: 0501395

ANALYTICAL REPORT

Client Sample ID: MW-5

Received: 1/19/05

Collected: 1/19/05 0:00

Lab ID: 0501395-06B

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

		1100000000				
Parameter	Result	Limit	Units	$\underline{\mathbf{DF}}$	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	240	50	µg/L	50		1/24/05
Tert-butyl alcohol (TBA)	ND	90	µg/L	1.0		1/25/05
Di-isopropyl ether (DIPE)	ND	1.0	μg/L	1.0		1/25/05
Ethyl tert-butyl ether (ETSE)	ND	1.0	µg/L	1.0		1/25/05
Benzene	ND	0.50	µg/L	1.0		1/25/05
Tert-amyl methyl ether (TAME)	6.0	1.0	μg/L	1.0		1/25/05
Toluene	ND	0.50	μg/L	1.0		1/25/05
Ethylbenzene	ND	0.50	μg/L	1.0		1/25/05
m,p-Xylene	ND	0.50	µg/L	1.0		1/25/05
o-Xylene	ND	0.50	µg/L	1.0		1/25/05
Surrogate: 1.4-Dichlorobenzene-d4	95.8	80.8-139	% Rec	1.0		1/25/05

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter .	Result	<u>Limit</u>	<u>Units</u>	<u>DF</u>	Extracted	Analyzed
TPHC Gasoline	530	50	µg/L	1.0		1/25/05

## North Coast Laboratories, Ltd.

Semple D. MB 012405         Batch ID. R33013         Test Code: R260CXYV         Units: µg/L         Specification         Arrelysis Date: 12405 6:32:00 AM         Prep Date: RPDLinit         One Date: RPDLinit         One Date: RPDLinit         Specification         Arrelysis Date: 12405 6:32:00 AM         Prep Date: RPDLinit         One Date: RPDLinit	Work Order: 050 Project: 000	City of Arcara 0501395 000108100, Arcata Corp. Yard							QC SUN	QC SUMMARY REPORT Method Blank	ORT i Blank
Result   Linit   SPK value   SPK Ref Val   Section   Arrabia   S	Sample ID: MB 012405	Batch ID: R33013	Test Code:	8260OXYW	Units: µg/L		Analysis	Date: 1/24/0	5 6:32:00 AM	Prep Date:	
Passutt   Pastutt   Pastutti   Pastutti	Client ID:		Run ID:	ORGCMS2_0	50124A		SeqNo:	47857			
ND	Analyte	Result	Limit	SPK value		% Rec	LowLimit	HighLimit	RPD Ref Val		i Qual
ND   10   10   10   10   10   10   10   1	Methyl tert-butyl ether (M)		1.0								
ND	Tert-butyl alcohol (TBA)	QN	10								
ND   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0	Di-Isopropyl ether (DIPE)	ON	1.0								
ND   0.50	Ethyl tert-butyl ether (ETB		1.0								
methyl ether (TAME)   ND   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1	Benzene	ON	0.50								
0.08052   0.50	Tert-amyl methyl ether (T.		1.0								
ND         0.50         ND         0.50         ND         77.7%         81         139         0           ND         0.50         1.00         0.50         77.7%         81         139         0           Batch ID: R33014         Test Code: GASW-MS         Units: µg/L         Analysis: Dale: 1/24/05 6:32:00 AM         Prep Date: Prep	Toluene	0.08052	0.50								7
ND   0.50     1.00     1.00     1.01     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00     1.00	Ethylbenzene	0.1327	0.50								7
ND         0.50         1.00         D.50         77.7%         81         139         0           Batch ID: R33014         Test Code: GASW-MS         Units: µg/L         Analysis Dale: 1/24/05 6:32:00 AM         Prep Date: 1/24/05 6:32:00 AM         Prep Date: 1/24/05 6:32:00 AM         Prep Date: 1/24/05 6:32:00 AM           Roun ID: Result         Limit         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         Prep Date: 1/30/05           Batch ID: 12879         Test Code: SGTPHDW         Units: µg/L         Analysis Date: 2/1/05 7:56:53 PM         Prep Date: 1/30/05           Result         Limit         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         % RPD           ND         50         0.10         50.0         0.103%         34         145         0         RPD Date: 1/30/05	m.p-Xylene	QN	0.50								
Batch ID: R33014         Test Code: GASW-MS         Units: µg/L         Analysis Dale: 1/24/05 6:32:00 AM         Prep Date: ARRD No. Analysis Dale: 1/24/05 6:32:00 AM         Prep Date: ARRD No. Analysis Dale: 1/24/05 6:32:00 AM         Prep Date: ARRD No. Analysis Dale: 1/24/05 6:32:00 AM           Roun ID: Rould         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         Prep Date: 1/30/05           Batch ID: 12879         Test Code: GASW-MS         Units: µg/L         Analysis Date: 21/105 7:56:53 PM         Prep Date: 1/30/05           Rabich ID: 12879         Test Code: SGPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPID Ref Val         % RPD           ND         ND         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPID Ref Val         % RPD	o-Xylene	ON	0.50								
Batch ID: R33014         Test Code: GASW-MS         Units: µg/L         Analysis Dale: 1/24/05 6:32:00 AM         Prep Date: Prep Date: Transported and	1,4-Dichlorobenzene-d4	777.0	0.10	1,00	٥	77.7%	81	139	0		S
Roul ID: MB-12879         Run ID: MB-12879         ORGCMS2_050124B         % Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         % Rec           D: MB-12879         Batch ID: 12879         Test Code: SGTPHDW         Units: µg/L         Analysis Date: 27/05 7:56:53 PM         Prep Date: 1730/05           Besel (C12-C22)         ND         50         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         % RPD Rep Date: 1730/05           Besel (C12-C22)         ND         50         50         50         103%         34         145         0         0         RPD Limit	Sample ID: MB 012405	Batch ID: R33014	Test Code:	GASW-MS	Units: µg/L		Analysis	: Date: 1/24/I	35 6:32:00 AM	Prep Date:	
Sasoline         ND         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         % RPD         RPDLimit           1D: MB-12879         Batch ID: 12879         Test Corde: SGTPHDW         Units: µg/L         Analysis Date: 2/1/05 7:55:53 PM         Prep Date: 1/30/05           3:         Run ID: Result         SPK value         SPK Ref Val         % Rec         LowLimit         HighLimit         RPD Ref Val         % RPD         RPDLimit           Diesel (C12-C22)         ND         50         60.10         50.0         103%         34         145         0         6         8         8         8         9         145         0         6         9         9         103%         34         145         0         0         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9 <t< td=""><td>Client ID:</td><td></td><td>Run ID:</td><td>ORGCMS2_0</td><td>150124B</td><td></td><td>SeqNo:</td><td></td><td>2</td><td></td><td></td></t<>	Client ID:		Run ID:	ORGCMS2_0	150124B		SeqNo:		2		
AD 50  -12879 Batch ID: 12879 Test Code: SGTPHDW Units: µg/L Analysis Date: 2/1/05 7:56:53 PM Prep Date: 1/30/05  Run ID: ORGC5_050201A SeqNo: 480367  Result Limit SPK value SPK Ref Val % Rec LowLinit HighLimit RPID Ref Val %RPD RPDLimit 132-C22)  ND 50 51.7 0.10 50.0 0 103% 34 145 0	Analyle	Result	Limit	SPK value		% Rec	LowLimit	HighLimil	RPD Ref Val		it Qual
31. MB-12879         Batch ID: 12879         Test Code: SGTPHDW         Units: µg/L         Analysis Date: 2/1/05 7:56:53 PM         Prep Date: 1/30/05           Seel (C12-C22)         Round ID: ND         SR Value         SPK Ref Val         % Rec         LowLinit         HighLimit         RPID Ref Val         %RPD         RPDLimit           ssel (C12-C22)         ND         50         60.0         103%         34         145         0         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6         6	TPHC Gasoline	QN	90								
Run ID:         ORGC5_050201A         SeqNo:         480367           ssel (C12-C22)         ND         50         50.0         0         103%         34         145         0	Sample ID: MB-12879	Batch ID: 12879	Test Code	SGTPHDW	Units: pg/L		Analysi	s Date: 2/1/0	5 7:56:53 PM	Prep Date: 1/30/0	35
Result   Limit   SPK value   SPK Ref Val   % Rec   LowLimit   HighLimit   RPD Ref Val   %RPD   RPDLimit   RPD Ref Val   %RPD Ref Va	Client ID:		Run ID:	ORGC5_050.	201A		SeqNo:		7		
ND 50 103% 34 145	Analyte	Result	Limit		SPK Ref Val			HighLimit	RPD Ref Val		it Oual
51.7 0.10 50.0 0 103% 34 145	TPHC Diesel (C12-C22)		50								
	N-Tricosane	51.7	0.10			103%	34		0		

Qualifiers:	ND - Not Detected at the Reporting Limit	S - Spike Recovery outside accepted recovery limits	B - Analyte detected in the associated Method Blank
	<ol> <li>Analyte detected below quantitation limits</li> </ol>	R - RPD outside aexepted recovery limits	

City of Arcata 0501395 CLIENT:

Work Order:

Project:

000108100, Arcata Corp. Yard

### QC SUMMARY REPORT

Method Blank

Run ID: ORGC7_050127B Limit SPK value SPK Ref Val % Rec	SeqNo: LowLimit 1	479373		
	LowLimit	0000		
		% Rec LOWLIMIT FIIGHLIMIT RPU Rel Val	%RPD	%RPD RPDLimit Qual
0 91.3%	28	107 0		
0/0.19		67		

J - Analyte detected below quantitation limits ND - Not Detected at the Reporting Limit Qualifiers:

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

QC SUMMARY REPORT

North Coast Laboratories, Ltd.

CLIENT: City of Areata
Work Order: 0501395

Sample ID: LCS-05052	Batch ID: R33013	Test Code:	Code: 8260OXYW	Units: µg/L		Analysis	Date: 1/24//	Analysis Date: 1/24/05 2:31:00 AM	Prep Date:	te:	
Client ID:		Run ID:	ORGCMS2_050124A	50124A		SeqNo:	478573	6.0			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl terl-butyl ether (MTBE)	17.64	1.0	20.0	0	88.2%	80	120	0			
Tert-butvi alcohol (TBA)	556.2	10	400	0	139%	25	162	0			
Di-isopropyl ether (DIPE)	16.92	1.0	20.0	0	84.6%	80	120	O			
Ethyl tert-butyl ether (ETBE)	20.42	1.0	20.0	0	102%	77	120	0			
Benzene	17,15	0.50	20.0	0	85.8%	78	117	0			
Tert-amyl mothyl ether (TAME)		1.0	20.0	0	8.06	64	136	0			
Toluene	16.31	0.50	20.0	0	81.5%	80	120	0			
Ethylbenzene	17.77	0.50	20.0	0	88.9%	80	120	0			
m.p-Xylene	35.23	0.50	40.0	0	88.1%	80	120	0			
o-Xvlene	17,38	0.50	20.0	0	86.9%	80	120	0			
1,4-Dichlorobenzene-d4	1.04	0.10	1.00	0	104%	81	139	c			
Sample ID: LCSD-05052	Batch ID: R33013	Test Code	Test Code: 82600XYW	Units: µg/L		Analysis	: Date: 1/24	Analysis Date: 1/24/05 3:01:00 AM	Prep Date:	ate:	
Client ID:		Run ID:	ORGCMS2_050124A	)50124A		SeqNo:	478574	74			
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPOLimit	Qual
Mothyd test buthd other (MTRE)	17.71	1.0	20.0	0	88.6%	80	120	17.6	0.405%	20	
Text bedy alcohol (TRA)	483 1	10	400	0	121%	25	162	556	14.1%	20	
Disconnyl ether (DIPE)	16.88	1.0	20.0	0	84.4%	80	120	16.9	0.253%	20	
Elby tort, but definer (FTRF)	20.60	1.0	20.0	0	103%	11	120	20.4	0.864%	20	
Benzene	17.01	0.50	20.0		85.1%	78	117	17.2	0.828%	20	
Tert-amyl methyl ether (TAME)		1.0	20.0	0	91.8%	64	136	18.2	1,05%		
Tolliene		0.50		0	81.0%	90	120	16.3	0.618%	20	
Fihylhenzene	17.50	0.50		С	87.5%	98	120		1.54%		
m n. Xulana	35.04	0.50		D	87.6%	80	120	35.2	0.530%	20	
oXulene	17.45	0.50		0	87.3%	80	120	17.4	0.436%		
1,4-Dichlorobenzene-d4	1.01	0,10	1.00	0	101%	81	139	1.04	3.32%	20	
Oualifiers: ND - Not I	ND - Not Detected at the Reporting Limit		8.8	S - Spike Recovery outside accepted recovery limits	de accepted re	covery limits	i coste	B - Analyte detected in the associated Method Blank	In the associa	ted Method Bla	ank

## North Coast Laboratories, Ltd.

City of Arcata 0501395 Work Order: CLIENT:

QC SUMMARY REPORT

Date: 02-Feb-05

Sample ID: LCS-05052 Batch ID: R33013 Client ID: Analyte Methyl tert-butyl ether (MTBE) 17 Tert-butyl atcohol (TBA) 55 Di-isopropyl ether (DPE) 16 Ethyl tert-butyl ether (ETBE) 20 Renzene	25042										
Client ID: Analyte Methyl tert-butyl ether (MTBE) Tert-butyl atcohol (TBA) Di-isopropyl ether (CIPE) Ethyl tert-butyl ether (ETBE)	2000	Test Code:	Fest Code: 82600XYW	Units: µg/L		Analysis	Date: 1/24/0	Analysis Date: 1/24/05 2:31:00 AM	Prep Date:	<u>ie:</u>	
Analyte Methyl tert-butyl ether (MTBE) Tert-butyl alcohol (TBA) Di-isopropyl ether (DIPE) Ethyl tert-butyl ether (ETBE)		Run ID:	ORGCMS2_050124A	50124A		SeqNo:	478573				
Methyl tert-butyl ether (MTBE) Tert-butyl alcohol (TBA) Di-isopropyl ether (DIPE) Ethyl tert-butyl ether (ETBE)	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Tert-butyl atcohol (TBA) Di-isopropyl ether (DIPE) Ethyl tert-butyl ether (ETBE) Benzene	17.64	1,0	20.0	0	88.2%	80	120	0			
Di-isopropyl ether (DIPE) Ethyl tert-butyl ether (ETBE) Benzene	556.2	10	400	0	139%	52	162	0			
Ethyl tert-butyl other (ETBE)	16.92	1.0	20.0	0	84.6%	80	120	0			
Benzene	20.42	1.0	20.0	0	102%	11	120	0			
O. C.	17.15	0.50	20.0	0	85.8%	7.8	117	0			
Tert-amyl methyl ether (TAME)	18.17	1.0	20.0	0	90.8%	64	136	0			
Toluene	16.31	0.50	20.0	0	81.5%	80	120	0			
Ethylbenzene	17.77	0.50	20.0	0	88.9%	80	120	0			
m.p-Xylene	35.23	0.50	40.0	0	88.1%	80	120	0			
o-Xylene	17.38	0.50	20.D	0	86.9%	80	120	0			
1,4-Dichlorobenzene-d4	1.04	0.10	1.00	D	104%	81	139	0			
Sample ID: LCSD-05052 Batch ID: R33013	33013	Test Code:	Test Code: 82600XYW	Units: µg/L		Analysis	Date: 1/24/	Analysis Date: 1/24/05 3:01:00 AM	Prep Date:	rte:	
Client ID:		Run IO:	ORGCMS2_050124A	50124A		SeqNo:	478574	4			
Analyle	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Oual
Methyl tert-bulyl ether (MTBE)	17,71	1.0	20.0	0	88.6%	80	120	17.6	0.405%	20	
Tert-butyl alcohol (TBA)	483.1	10	400	0	121%	25	162	556	14.1%	20	
Di-isopropyl ether (DIPE)	16.88	1.0	20.0	0	84.4%	80	120	16.9	0.253%	20	
Ethyl terl-butyl ether (ETBE)	20.60	1.0	20.0	0	103%	77	120	20.4	0.864%	20	
Benzelle	17.01	0.50	20.0	o	85.1%	7.8	117	17.2	0.828%	20	
Tert-amyl methyl ether (TAME)	18.36	1.0	20.0	0	91.8%	49	136	18.2	1.05%	20	
Toluene	16.21	0.50	20.0	0	81.0%	80	120	16,3	0.618%	20	
Fibylbenzene	17.50	0.50	20.0	0	87.5%	80	120	17.8	1.54%	20	
B P-Xvene	35.04	0.50	40.0	0	87.6%	80	120	35.2	0.530%	20	
edelyo	17.45	0.50	20.0	0	87.3%	80	120	17.4	0.436%	20	
1,4-Dichlorobenzene-d4	1.01	0.10	1.00	0	101%	19	139	1.04	3.32%	20	

City of Arcata 0501395 Work Order: CLIENT: Project:

000108100, Arcata Corp. Yard

## QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: LCS-05053	Batch ID: R33014	Test Code: GASW-MS	GASW-MS	Units: pg/L		Analysis	Dale: 1/24/0	Analysis Date: 1/24/05 4:32:00 AM	Prep Date:	te:	
Client ID;		Run 1D:	ORGCMS2_050124B	50124B		SeqNo:	478604	4			
Analyte	Result	Limit	SPK value	SPK value SPK Ref Val	% Rec	LowLimit	HighLimit	LowLimit HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gasoline	936.8	20	1,000	0	93.7%	80	120	0			
Sample ID: LCSD-05053 Client ID:	Batch ID: R33014	Test Code: Run ID:	est Code: GASW-MS Units: tun ID: ORGCMS2_050124B	Units: µg/L 50124B		Analysis SeqNo:	Date: 1/24/08 478605	Analysis Date: 1/24/05 5:02:00 AM SeqNo: 478605	Prep Date:	je:	
Analyle	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gasoline	907.5	20	1,000	0	%2'06	80	120	937	3.18%	20	
Sample ID: LCS-12879	Batch ID: 12879	Test Code;	Test Code; SGTPHDW	Units: µg/L		Analysis	Date: 2/1/05	Analysis Date: 2/1/05 6:04:12 PM	Prep Da	Prep Date: 1/30/05	
Analyte	Result	Limit .	SPK value SP	SPK Ref Val	% Rec	LowLimit	HighLimit F	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22) N-Tricosane	361.3	50	500	0 0	72.3%	33	92	0			
Sample ID: LCSD-12879 Client ID:	Batch ID: 12879	Test Code: Run ID:	Test Code: SGTPHDW Un Run ID: ORGC5 050201A	Units: µg/L 101A		Analysis SeqNo:	Date: 2/1/05	Analysis Date: 2/1/05 6:32:07 PM SeqNo: 480366	Prep Da	Prep Date: 1/30/05	
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit		HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22) N-Tricosane	343.1	0.10	500	00	68.6%	333	92	361	5,19%	13	
Sample ID: LCS-12866 Client ID:	Batch ID: 12866	Test Code: TPHDIW Run ID: ORGC7_	TPHDIW Ur	Units: µg/L 27B		Analysis SeqNo:	5 Date: 1/27/0: 479370	Analysis Date: 1/27/05 10:49:40 PM SeqNo: 479370	Prep Da	Prep Date: 1/27/05	
Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPOLimit	Oual
TPHC Diesel (C12-C22)	427.2	50	500	00	85.4%	88	120	0 0			S

3 - Analyte detected below quantitation limits

S - Spike Recovery outsule accepted recovery limits

R - RPD outside accepted recovery limits

City of Arcata CLIENT:

Work Order:

0501395 000108100, Arcata Corp. Yard Project:

QC SUMMARY REPORT

Laboratory Control Spike Duplicate

Sample ID: LCSD-12866	Batch ID: 12866	Test Code:	est Code: TPHDIW	Units: µg/L		Analysis	Date: 1/27/	vnalysis Date: 1/27/05 11:08;36 PM	Prep Da	Prep Date: 1/27/05	
Client ID:		Run ID:	ORGC7_050127B	(27B)		SeqNo:	479371	-			
Analyte	Result	Limit	SPK value	SPK value SPK Ref Val	% Rec	LowLimit	HighLimit	LowLimit HighLimit RPD Ref Val	%RPD R	RPDLimit	Qual
TPHC Diesel (C12-C22)	486.7	50	200	0	97.3%	80	120	427	13.0%	15	
N-Tricosane	57.8	0.10	50.0	0	116%	28	107	56.1	3.08%	15	S

ND - Not Detected at the Reporting Limit

Qualifiers:

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank



## Chain of Custody

Ф.

LABORATORY NUMBER:

SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand						
E CLISTODY S	15.50 T			C. F.	UN 50000	-
☐ Return	Took Took	John Colors	101/13/cs ( or	41-	you a mileon	13
	Y (Sign) DATE/TIME	RECEIVED BY (Sign)	DATE/TIME	Sign & Print)	RELINQUISHED BY (Sign & Print)	MARKATANA T
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		<b>人</b>			4-45	
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		× ×	1 AM G.W	11/10/	MW- 4	1000
SAMPLE CONDITION/SPECIAL INSTRUCTIONS		I All	TIME MATRIX*	DATE	BID SAMPLEID	8
d—Na,S,O,; e—NaOH; f—C,H,O,Cl; g—other		-/_	Parties Partie		urchase Order Number:	5
PRESERVATIVE CODES: 2. HND - b. HCl. C. H SO .		/NV	YARD	- 1	Project Name: ARCHTP CORF.	200
10—125 ml VOA; 11—4 oz glass jar, 12—8 oz glass jar,		SATE		001001	roject Number: 000106100	200
3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA;		F +	7	PROJECT INFORMATION	PROJEC	10000 10000 10000
CONTAINER CODES: 1—1/1 gal. pl; 2—250 ml pl;		'h'	10m WIGENESON		Sampler (Sign & Print) And Andrew	Sal
Final Report: FAX □ Verbal □ By:/		-0 7 00 5	A DISCUSA	ZEGGH ACE CURES	812 W. W.	200
Preliminary: FAX□ Verbal□ By: / /		b m	4.24	14/- MIL 0	of Report to:	Ö
REPORTING REQUIREMENTS: State Forms □		, Z			1 -1	4
		-t	-	こと られれ	ACCATA	
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES		SE:388	CATA	Strate	Kesults & Invoice to: <u>C.1</u> Address: フゔ <i>ぃ                                   </i>	å å
		VITAV		Kim Watton	Attention: Kim	ATT.
		3				

# ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT

<sup>\*</sup>MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

25 March 2005

North Coast Labs, Inc. Attn: Loretta or Laura 5680 West End Road Arcata, CA 95521

RE: 0503261

Work Order: A503424

Enclosed are the results of analyses for samples received by the laboratory on 03/11/05 16:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nena M. Burgess For Sheri L. Speaks

Project Manager



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

### CHEMICAL EXAMINATION REPORT

Page I of 4

North Coast Labs, Inc. 5680 West End Road Arcata, CA 95521 Attn: Loretta or Laura

Report Date: 03/25/05 12:47 Project No: 0503261

Project ID: 0503261

Order Number

Receipt Date/Time

Client Code

A503424

03/11/2005 16:10

NCL

Client PO/Reference

### ANALYTICAL REPORT FOR SAMPLES

	Laboratory ID	Matrix	Date Sampled	Date Received
Sample ID	A503424-01	Soil	03/10/05 00:00	03/11/05 16:10
0503261-1D SP-1A@1/SP-1B@2/SP-1C	A503424-02	Soil	03/10/05 00:00	03/11/05 16:10
0503261-2D SP-1E@1'/SP-1F@2'/SP-1G	A303424-02			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Nena M. Burgess For Sheri L. Speaks Project Manager

3/25/2005



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 2 of 4

North Coast Labs, Inc. 5680 West End Road Arcata, CA 95521 Attn: Loretta or Laura

Report Date: 03/25/05 12:47

Project No: 0503261

Project ID: 0503261

Order Number

Receipt Date/Time

Client Code NCL

Client PO/Reference

A503424

03/11/2005 16:10

	WELHOD	10 mm	20	Laborato: ANALYZED		RESULT	PQL	NOTE
0503261-1D SP-1A@1'/SP-1B@	@2'/SP-1C (A50342	4-01)	Sample Ty	pe: Soil	Sa	impled: 03/10/05 00:00		- Folimiesties
Conventional Chemistry Parame								
Total Organic Carbon	EPA 9060	AC52121	03/21/05	03/24/05	1	13400 mg/kg	1.00	
0503261-2D SP-1E@1'/SP-1F@	@2'/SP-1G (A50342	4-02)	Sample Ty	pe: Soil	S	ampled: 03/10/05 00:00		
Conventional Chemistry Parame								
Total Organic Carbon	EPA 9060	AC52121	03/21/05	03/24/05	1	15200 mg/kg	1.00	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Nena M. Burgess For Sheri L. Speaks Project Manager

3/25/2005



208 Mason St. Ukiah, California 95482

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### CHEMICAL EXAMINATION REPORT

Page 3 of 4

North Coast Labs, Inc. 5680 West End Road Arcata, CA 95521 Attn: Loretta or Laura

Report Date: 03/25/05 12:47 Project No: 0503261

Project ID: 0503261

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A503424

03/11/2005 16:10

NCL

### Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
			Prepared	03/21/05	Analyzed	: 03/24/05			
ND	1.00	mg/kg							
			Prepared	: 03/21/05	Analyzed				
7230	1.00	mg/kg	5370		135	60-140			
			Prepared	: 03/21/05	Analyzeo	i: 03/24/05			-
6860	1.00	mg/kg	5370		128	60-140	5.25	20	
Sou	rce: A503	424-01	Prepared	: 03/21/05	Analyze	1: 03/24/05			
12200	1.00	mg/kg		13400			9.38	20	
	ND 7230 6860 Sou	ND 1.00 7230 1.00 6860 1.00 Source: A503	ND 1.00 mg/kg 7230 1.00 mg/kg 6860 1.00 mg/kg Source: A503424-01	Result PQL Units Level   Prepared	Result   PQL   Units   Level   Result	Result   PQL Units   Level   Result   %REC	Result   PQL Units   Level   Result   %REC   Limits	Result         PQL         Units         Level         Result         %REC         Limits         RPD           ND         1.00         mg/kg           7230         1.00         mg/kg         5370         135         60-140           Prepared: 03/21/05         Analyzed: 03/24/05           6860         1.00         mg/kg         5370         128         60-140         5.25           Source: A503424-01         Prepared: 03/21/05         Analyzed: 03/24/05	Result         PQL         Units         Level         Result         %REC         Limits         RPD         Limit           Prepared: 03/21/05 Analyzed: 03/24/05           ND         1.00 mg/kg         Prepared: 03/21/05 Analyzed: 03/24/05         03/24/05           7230         1.00 mg/kg         5370         135 60-140           Prepared: 03/21/05 Analyzed: 03/24/05         Prepared: 03/21/05 Analyzed: 03/24/05           6860         1.00 mg/kg         5370         128 60-140         5.25 20           Source: A503424-01         Prepared: 03/21/05 Analyzed: 03/24/05

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Nena M. Burgess For Sheri L. Speaks Project Manager

3/25/2005



208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 4 of 4

North Coast Labs, Inc. 5680 West End Road Arcata, CA 95521 Attn: Loretta or Laura

Report Date: 03/25/05 12:47

Project No: 0503261

Project ID: 0503261

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A503424

03/11/2005 16:10

NCL

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference PQL Practical Quantitation Limit

### Page 1 of 1

### Sub-Contract Chain of Custody Record

Date Shipped: 3/11/05 Carrier: HAND



		Cooler #:			
Subc		alytical - Ukiah gh Lane, H-1 A 95482	Send Results to:	North Coast Labs 5680 West End Road Arcata, CA 95521 Attn: Loretta Tomlin	8
Att	Phone: (707) 466 ention Line: Karen Da			(707) 822-4649	
Rejlectushed By (si	400) 1610	7 (\\0) Date/Time	Received By: (signature)	ure)	3/11/05 16:1 Date/Time
Relinquished By: (sig	gnature)	Date/Time	Received By: (signati	ıre)	Date/Time
		Analysi	s Request		
	Sample ID:	Date Sampled: 3/10/05	Analysis / Mai 100/Spli	A5034	1-45
NCL Sample #: 0503261-1D 0503261-2D	SP-1A@1/SP-1B@2/SP-10 SP-1E@1/SP-1F@2/SP-10	S 1000000	TOC SOIL		2

Special Instructions: Please include QC Data

Date Due: 3/24/05

Rush Charges Authorized:

Preservative:

Return Chain of Custody to NCL



### Monarch Laboratory, Inc. 563 EAST LINDO AVENUE · CHICO, CALIFORNIA 95926

PHONE 530 343-5818 • FACSIMILE 530 343-3807

North Coast Laboratories LTD 5680 West End Road Arcata, CA 95521

Grower: CITARCCD

Date Submitted: 3/15/05 Date Reported: 3/16/05

FIELD#	<u>OM %</u>	<u>TKN %</u>	C:N RATIO
0503261-01E			
SP-1A-SP-1D	2.4	0.1	24:1
0503261-02E			
SP-1E-SP-1H	3.2	0.2	16:1



### Monarch Laboratory, Inc. 563 East Lindo Avenue • CHICO, CALIFORNIA 95926

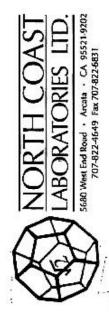
PHONE 530 343-5818 · FACSIMILE 530 343-3807

North Coast Laboratories LTD 5680 West End Road Arcata, CA 95521

Grower: CITARCCD

Date Submitted: 3/15/05 Date Reported: 3/16/05

FIELD#	<u>OM %</u>	TKN %	C:N RATIO
0503261-01E			
SP-1A-SP-1D	2.4	0.1	24:1
0503261-02E			
SP-1E-SP-1H	3.2	0.2	16:1



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LABORATORY NUMBER:

CHAIN OF CUSTODY SEALS Y/N/NA BY HAND SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand	ĵ	3	1
10/05 Disposal of Non-Contaminated	Y Thomas And	大海 聚紀	L. D. Folls, Parsu Melody
SAMPLE DISPOSAL	1 (VIII) 1 (VIII)	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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		2.4	2
		337	1776
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Lat 10 commont 1A 18 10 + 10		5 /030 5	Sr-14@ 1 3-10-05
SANDING STREET, SANDING SANDER OF THE SANDING	91 197 21		
PRESERVATIVE CODES: a—HNO.; b—HCl; c—H,5O <sub>2</sub> ; d—Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> ; e—NaOH; f—C <sub>2</sub> H <sub>3</sub> O <sub>2</sub> Cl; g—other	7 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		roject Name: Arcata Corp Yard urchase Order Number:
10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other	100 100 100 100 100 100 100 100 100 100		roject Number: 000 108, 140
3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA;	01 01 01 01 01		Senting (15)
CONTAINER CODES: 1—1/1 gal. pl; 2—250 ml pl;	100 N	Aaror D. Melody	A W. Wabash Ave Eurees Ch
		(et)	cipies of Report to: SHN (Mike Foget)
REPORTING REQUIREMENTS: State Forms	7 7 7		hone: 234-5957
			* 1
PRIOR ALTHORIZATION IS REQUIRED FOR RUSHES	A		esults & Invoice to: City of Arcata
IAI: U.24 Hr U.48 Hr U.5 Day U.5-7 Day			utention: KIM WATSON
1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

\*MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

## ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT



April 04, 2005

City of Arcata

Dept. of Public Works

736 F Street

Arcata, CA 95521 Attn: Kim Watson

RE: 000108.100, Arcata Corp Yard

### SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	SP-1A@1'/SP-1B@2'/SP-1C@3'/SP-1D@4' C
01B	SP-1A@1/SP-1B@2/SP-1C@3/SP-1D@4" C
DIC	SF-1A@1/SP-1B@2/SP-1C@3/SP-1D@4* C
D1D	SF-1A@1/SP-1B@2/SP-1C@3/SP-1D@4* C
D1E	SP-1A@1'/SP-1B@2'/SP-1C@3'/SP-1D@4' C
02A	SP-1E@1/SP-1F@2/SP-1G@3/SP-1H@4' C
O2B	SP-1E@1/SP-1F@2/SP-1G@3/SP-1H@4° C
02C	SP-1E@1/SP-1F@2/SP-1G@3/SP-1H@4' C
Q2D	SP-1E@1/SP-1F@2/SP-1G@3/SP-1H@4" C
02E	SF-1E@1/SP-1F@2/SF-1G@3/SP-1H@4* C

aboratory Supervisor(s)

Order No.: 0503261 Invoice No.: 49071

PO No.:

ELAP No. 1247-Expires July 2006

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wetweight basis unless otherwise noted.

REPORT CERTIFIED BY

QA Unit

Jesse G. Chaney, Jr. Laboratory Director

### North Coast Laboratories, Ltd.

Date: 04-Apr-05

CLIENT:

City of Arcata

Project:

000108.100, Arcata Corp Yard

Lab Order:

0503261

CASE NARRATIVE

### TPH as Gasoline:

Sample SP-1E@1'/SP-1F@2'/SP-1G@3'/SP-1H@4' COMPOSITE does not present a peak pattern consistent with that of gasoline. The peaks elute towards the end of the gasoline range. In our judgement the material appears to be a product heavier than gasoline. Due to the differences in the purging efficiency of these heavier materials the result may be variable. The reported result represents the amount of material in the gasoline range.

### TPH as Diesel/Motor Oil:

Samples SP-1A@1'/SP-1B@2'/SP-1C@3'/SP-1D@4' COMPOSITE and SP-1E@1'/SP-1F@2'/SP-1G@3'/SP-1H@4' COMPOSITE contain material similar to degraded or weathered diesel oil.

### Inorganic Organic Analyses:

The extract for Total Phosphate as phosphorus and Total Kjeldahl Nitrogen were prepared from 5.0 grams of sample and 150 mLs of deionized water.

04-Apr-05

WorkOrder: 0503261

ANALYTICAL REPORT

Client Sample ID: SP-1A@1'/SP-1B@2'/SP-1C@3'/SP-1D@4 Received: 3/10/05

Collected: 3/10/05 0:00

Lab ID: 0503261-01A

I EST IVALUE.	Test Name		13	EX
---------------	-----------	--	----	----

Test Name: BTEX	Reference: EPA 5035/EPA 80218							
Parameter	Result	Limit	Units	DF	Extracted	Analyzed		
MTBE	ND	0.057	µg/g-dry	1.0	3/22/05	3/23/05		
Benzene	ND	0.0057	µg/g-ary	1.0	3/22/05	3/23/05		
Toluene	ND	0.0057	µg/g-dry	1.0	3/22/05	3/23/05		
Ethylesesses	ND	0.0057	un/o-dry	1.0	3/22/05	3/23/05		

Toluene	ND	0.0057	hã/ō-ary	1.0	3/22/03	3/23/03
Ethylpenzene	ND	0.0057	µg/g-dry	1.0	3/22/05	3/23/05
m.p-Xvlene	ND	0.0057	µg/g-dry	1.0	3/22/05	3/23/05
p-Xvlene	ND	0.0057	µg/g-dry	1.0	3/22/05	3/23/05
Surrogate: Cis-1,2-Dichloroethylene	87.2	71.8-135	% Rec	1.0	3/22/05	3/23/05

Reference: EPA 5035/GCFID(LUFT)/EPA 8015B Test Name: TPH as Gasoline

Parameter	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	<u>Analyzed</u>
TPHC Gas (C6-C14)	ND	1,1	µg/g-dry	1.0	3/22/05	3/23/05

Client Sample ID: SP-1A@1'/SP-1B@2'/SP-1C@3'/SP-1D@4 Received: 3/10/05 Collected: 3/10/05 0:00

Lab ID: 0503261-01B

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B Test Name: TPH as Diesel/Motor Oil

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	36	1.1	µg/g-dry	1.0	3/18/05	3/21/05
TPHC Motor Oil	120	11	µg/g-dry	1,0	3/18/05	3/21/05

Collected: 3/10/05 0:00 Client Sample ID: SP-1A@1/SP-1B@2/SP-1C@3/SP-1D@4 Received: 3/10/05

Lab ID: 0503261-01C

Reference: EPA 300.0 Modified Test Name: F, SO4, Cl, NO3, NO2

Parameter	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	Analyzed
Nitrate (as Nitrogen)	25	1.1	μg/g-dry	1.0		3/11/05
Nitrite (as Nitrogen)	ND	1.1	µg/g-dry	1.0		3/11/05

Reference: Std. Meth. 19th Ed. 2540G Modified Test Name: Percent Moisture

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Percent Moisture	13	0.10	wt%	1.0		3/17/05

Reference: EPA 351.4 Modified Test Name: Total Kjeldahl Nitrogen

Parameter	Result	Limit	<u>Units</u>	$\overline{\mathbf{DF}}$	Extracted	Analyzed
Total Kjeldahl Nitrogen	1,000	170	µg/g-dry	1.0	3/22/05	3/24/05

Reference: Std. Meth. 19th Ed. 4500-N Test Name: Total Nitrogen

Extracted Analyzed Units Limit Result Parameter

Page 1 of 3

04-Apr-05

Parameter

WorkOrder: 0503261

Total Nitrogen

1,000

11

µg/g-dry 170

2.3

1.0

3/25/05

Test Name: Total Phosphate Phosphorus

Reference: EPA 365.2 Modified

Total Phosphate Phosphorus

Result Limit

Units µg/g-dry DF 1.0

Extracted 3/22/05

ANALYTICAL REPORT

Analyzed 3/22/05

Client Sample ID: SP-1E@1'/SP-1F@2'/SP-1G@3'/SP-1H@4' Received: 3/10/05

Collected: 3/10/05 0:00

Lab ID: 0503261-02A

Test Name: BTEX

Reference: EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	$\overline{\mathbf{DF}}$	Extracted	Analyzed	
MTBE	ND	0.058	μg/g-dry	1.0	3/22/05	3/23/05	
Benzene	ND	0.0058	µg/g-dry	1.0	3/22/05	3/23/05	
Toluene	ND	0.0058	µg/g-dry	1.0	3/22/05	3/23/05	
Ethylbenzene	ND	0.0058	μg/g-dry	1.0	3/22/05	3/23/05	
m,p-Xylene	ND	0.0058	µg/g-dry	1.0	3/22/05	3/23/05	
o-Xylene	ND	0.0058	µg/g-dry	1.0	3/22/05	3/23/05	
Surrogate: Cis-1.2-Dichloroethylene	93.5	71.8-135	% Rec	1.0	3/22/05	3/23/05	

Test Name: TPH as Gasoline

Reference: EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	6.3	1.2	µg/g-dry	1.0	3/22/05	3/23/05

Client Sample ID: SP-1E@1"SP-1F@2"SP-1G@3"SP-1H@4" Received: 3/10/05

Collected: 3/10/05 0:00

Lab ID: 0503261-02B

Test Name: TPH as Diesel/Motor Oil

Reference: EPA 3550/GCFID(LUFT)/EPA 8015B

Parameter .	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	66	1.2	µg/g-dry	1.0	3/18/05	3/21/05
TPHC Motor Oil	140	12	µg/g-dry	1.0	3/18/05	3/21/05

Client Sample ID: SP-1E@1'/SP-1F@2'/SP-1G@3'/SP-1H@4' Received: 3/10/05

Collected: 3/10/05 0:00

Lab ID: 0503261-02C

Test Name: F. SO4, Cl, NO3, NO2

Reference: EPA 300.0 Modified

Parameter	Result	Limit	Units	<u>DF</u>	Extracted	Analyzed
Nitrate (as Nitrogen)	5.8	1.2	ha/a-qu	1.0		3/11/05
Nitrite (as Nitrogen)	ND	1.2	µg/g-dry	1.0		3/11/05

Reference: Std. Meth. 19th Ed. 2540G Modified Test Name: Percent Moisture

<u>Parameter</u>	Result	Limit	Units	DF	Extracted	Analyzed	
Percent Moisture	14	0.10	wt%	1.0		3/17/05	

Page 2 of 3

04-Apr-05

WorkOrder: 0503261

Total Kjeldahl Nitrogen

Reference: EPA 351.4 Modified

Test Name: Total Kjeldahl Nitrogen

Result 1,000 Limit

Units µg/g-dry DF Extracted Analyzed 3/24/05

Test Name: Total Nitrogen Parameter

Total Nitrogen

Parameter

Parameter

Result 1,000

Reference: Std. Meth. 19th Ed. 4500-N Limit 170

Units µg/g-dry DF 1.0

1.0

Analyzed 3/25/05

Total Phosphate Phosphorus

Test Name: Total Phosphate Phosphorus

Result 20 Limit 2.3

DF Units 1.0 µg/g-dry

Reference: EPA 365.2 Modified

Extracted 3/22/05

ANALYTICAL REPORT

3/22/05

Extracted

Analyzed 3/22/05

 Ltd.
orics,
 Laborator
Coast
 COLLIN

Date: 04-Apr-05

Work Order: 0 Project: 0	0503261 000108.100, Arcata Corp Yard	pii							Method Blank	Method Blank	3lank
Sample ID: MB-13208 Client ID:	Batch ID: 13208	Test Code Run ID:	Test Code: BTXES Ur Run ID: ORGC8_050322B	Units: pg/g 22B		Analysis SeqNo:	Date: 3/22/08	Analysis Date: 3/22/05 10:11:47 PM SeqNo: 492175	Prep Da	Prep Date: 3/22/05	
Analyte	Result	uft Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	WRPD	RPDLimit	Oual
MTBE	2.										
Benzene Toluene	2 2	00020 ON ON ON ON									
Ethylbenzene	2										
m.p-Xylene	_	0500.0 UN									
Zp-Xylene	_	ND 0.0050									
2Cis-1,2-Dichloroethylene	ne 0.767	67 0.10	1.00	0	76.7%	72	135	0			
Sample ID: MB-13208	Balch ID: 13208	Test Code	Test Code: BTXES	Units: µg/g		Analysis	Date: 3/23/	Analysis Date: 3/23/05 1:46:41 PM	Prep D	Prep Date: 3/22/05	
Collent ID:		Run ID:	ORGC8_050322B	122B		SeqNo:	492189	68			
Analyle	Result	ult Cimit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	_	ND 0.050									
Benzene		ND 0.0050	22								
gToluene	_		2								
Ethylbenzene	_		23								
m.p-Xylene	_	ND 0.0050	6200								
o-Xylene	_	ND 0.0050	_								
Cis-1,2-Dichloroethylene	ne 0.846	46 0.10	1.00	0	84.6%	72	135	0			
Sample ID: MBLK 031105	1105 Batch ID: R33861	Test Cod	Test Code: IONICS	Units: pg/g		Analysis	: Dale: 3/11,	Analysis Dale: 3/11/05 12:11:38 PM	Prep Date:	ale:	
Clent ID:		Run ID:	INIC2_050311C	10		SeqNo:	489909	60			
Analyte	Result	sult Limit	t SPK value	SPK Ref Val	% Rec		HighLimit	LowLimit HighLimit RPD Ref Val	%RPD	RPOLimit	Oual
Nitrate (as Nitrogen)		ND 1.0									5
Mildle for hillergood	•	C F									Ē

B - Analyte detected in the associated Method Blank

S - Spike Recovery untside accepted recovery limits
R - RPD outside accepted recovery limits

ND - Not Detected at the Reporting Limit J - Analyte detected below quantitation limits

Qualifiers:

North Coast Laboratories, Ltd.

City of Arcata 0503261 Work Order: CLIENT:

Project:

000108.100, Arcata Corp Yard

QC SUMMARY REPORT

Date: 04-Apr-05

Laboratory Control Spike

Client ID: Analyle	Batch ID: 13208	Test Code: BIXES	BTXES	Units: µg/g		Analysis	Dale: 3/22/	Analysis Date: 3/22/05 7:17:08 PM	Prep Da	Prep Date: 3/22/05	
Analyte		Run ID:	ORGC8_0503228	22B		SeqNo;	492173	3			
Mand	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimil	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Oual
MIBE	0.3714	0.050	0.400	0	92.8%	75	124	0			
Benzene	0.05066	0.0050	0.0500	0	101%	80	128	0			
Toluene	0.05293	0.0050	0.0500	0	406%	85	126	0			
Ethylbenzene	0.04921	0.0050	0.0500	0	98.4%	80	126	0			
m.p-Xylene	0.09743	0.0050	0.100	0	97.4%	B4	13D	0			
Zp-Xylene	0.04915	0.0050	0.0500	0	98.3%	84	125	0			
2Cls-1,2-Dichloroethylene	1.07	0.10	1.00	0	107%	72	135	0			
Sample ID: LCSD-13208	Batch ID: 13208	Test Code: BTXES	BTXES	Units: µg/g		Analysis	Date: 3/23/	Analysis Date: 3/23/05 10:49:37 AM	Piep Da	Prep Date: 3/22/05	
(Silent ID:		Run ID:	ORGC8_050322B	122B		SeqNo:	492187	37			
Og Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Oual
SMTBE	0.3643	0.050	0.400	0	91.1%	75	124	0.371	1,93%	5	
Benzene	0.04879	0.0050	0.0500	0	97.6%	80	128	0.0507	3.77%	15	
SToluene	0.05194	0.0050	0.0500	0	104%	85	126	0.0529	1.89%	. 15	
Ethylbenzene	0.04885	0.0050	0.0500	0	97.7%	80	126	0.0492	0.749%	15	
m.p-Xylene	0.09592	0,0050	0.100	0	95.9%	84	130	0.0974	1.56%	15	
o-Xylene	0.04847	0.0050	0.0500	0	96.9%	84	125	0.0492	1.40%	15	
Cis-1,2-Dichloroellylene	1.01	0.10	1.00	D	101%	72	135	1.07	5.38%	15	
Sample ID: LCS 03110501	Batch ID: R33861	Test Code: IONICS	IONICS	Units: pg/g		Analysis	Date: 3/11	Analysis Date: 3/11/05 12:27:16 PM	Prep Date:	ate:	
Client ID:		Run ID:	INIC2_050311C	10		SeqNo	489910	10			
Analyte	Resull	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLImit	Oual
Nitrate (as Nitrogen)	10.04	1.0	10.01	c	100%	06	110	0			
Nitrite (as Nitrogen)	9.863	1,0	10.0	0	98.6%	06	110	0			

ND - Not Detected at the Reporting Limit Qualiflers:

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

R - RPD outside accepted recovery limits

QC SUMMARY REPORT

Laboratory Control Spike

000108.100, Arcata Corp Yard

City of Arcata 0503261

Work Order:

Project:

CLIENT:

Oual Qual Qual Oual Oual %RPD RPDLimit %RPD RPDLinil Prep Date: 3/22/05 Prep Date: 3/22/05 **%RPD** RPDLimit Prep Date: 3/22/05 **RPDLimit** Prep Date: 3/22/05 %RPD RPDLimit Prep Date: 3/22/05 20 %RPD 0.913% %0 Analysis Date: 3/22/05 8:27:29 PM 0 24.5 LowLimit HighLimit RPD Ref Val 0 LowLimit HighLimit RPD Ref Val LowLimit HighLimit RPD Ref Val 1,650 LowLimit HighLimit RPD Ref Val LowLimit HighLimit RPD Ref Val Analysis Dale: 3/22/05 491513 Analysis Date: 3/22/05 Analysis Date: 3/24/05 Analysis Date: 3/24/05 492418 491514 492417 492137 113 113 120 120 110 SeqNo: SeqNo: SeqNo: SeqNo: SeqNo: 20 20 70 20 16 % Rec % Rec % Rec % Rec 105% % Rec 97.9% 26.9% 116% 106% o 0 56.8 56.8 0 SPK value SPK Ref Val SPK value SPK Ref Val Units: pg/g SPK value SPK Ref Val SPK value SPK Ref Val Units: pg/g SPK value SPK Ref Val Units: pg/g Units: µg/g Units: pg/g ORGC8 050322A WC\_050324G WC\_050324G WC\_050322D WC\_050322D 25.0 10.0 1,500 25.0 1,500 Test Code: POATOS Test Code: TPHCGS Test Code: PO4TOS Test Code: NKJES Test Code: NKJES Limit Limit LImit Ţ. Limil 2.0 1.0 2.0 150 153 Run ID: Run ID: Run ID: Run ID: Run ID: Result 11.59 Result 1,650 Result 1,635 Result 24.48 Result 24.48 Batch ID: R33976 Batch ID: R33976 Batch ID: R34034 Batch ID: R34034 Batch ID: 13208 STotal Phosphate Phosphorus O Total Phosphate Phosphorus Sample ID: LCS-13208-G Z Zotal Kieldahl Nitrogen Fotal Kjeldahl Nitrogen TPHC Gas (C6-C14) Sample ID: LCSD Sample ID: LCSD Sample ID: LCS Client ID: Client ID: Client ID: Client ID Analyte Analyte Analyte Analyte Amalyte

ND - Not Detected at the Reporting Limit Qualifiers:

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

FAX 707-822-6831 5680 West End Road + Arcata, California 95521-9202 + 707-822-4649

QC SUMMARY REPORT

Laboratory Control Spike Duplicate

000108,100, Arcata Corp Yard

City of Arcata 0503261

Work Order:

Project:

CLIENT:

			Contract Contract	Como - Sara		Analysis	Date: 3/23/	Analysis Date: 3/23/05 12:00:18 PM	riep ua	Prep Date: 3/22/05	
Cllent ID:		Run ID:	ORGC8_050322A	22A		SeqNo:	492151	-			
Analyte	Result	LlmII	SPIK value	SPK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (06-C14)	11.14	1.0	10.0	0	111%	100	140	11.6	3.98%	\$	
Sample ID: LCS-13183	Batch ID: 13183	Test Code: TPHDMS	TPHOMS	Units: µg/g		Analysis	5 Dale: 3/21/I	Analysis Dale: 3/21/05 12:32:37 PM	Prep Da	Prep Date; 3/18/05	
Client ID:		Run ID:	ORGC7_050321A	21A		SeqNo:	491643	ĸ			
Analyle	Result	Limil	SPK value	SPK Ref Val	% Rec		HighLimil	LowLimit HighLimit RPD Ref Val	%RPD	%RPD RPDLimit	Onal
TPHC Diesel (C12-C22)	10.61	1.0	10.01	0	105%	85	153	0			
Or PHC Motor Oil	21.27	10	20.0	0	106%	16	133	0			200
Sample ID: LCSD-13183	Batch ID: 13183	Test Code:	Test Code: TPHDMS	Units: pg/g		Analysi	5 Date: 3/21/	Analysis Date: 3/21/05 12:51:09 PM	Prep Dz	Prep Date: 3/18/05	
Sycilent ID:		Run ID:	ORGC7_050321A	321A		SeqNo:	491644	7			
YAnalyte	Result	Ciri	SPK value	SPIK Ref Val	% Rec	LowLimit	HighLimit	HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
STPHC Diesel (C12-C22)	10.63	1.0	10.01	0	106%	85	153	10.6	0.202%	15	
DO TO	22.17	D C	20.0	0	111%	92	133	21,3	4.14%	S.	

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B. Analyte detected in the associated Method Blank

Qualifiers:

J - Analyte detected below quantitation limits ND - Not Detected at the Reporting Limit

	Chain of (	
NORTH COAST	LABORATORIES LTD.	5680 West End Road · Arrata · CA 95521-9202

## Sustody

LABORATORY NUMBER:

1 of 1

PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES	REPORTING REQUIREMENTS: State Forms □  Preliminary: FAX文 Verbal □ By: // / Final Report: FAX □ Verbal □ By: // /	CONTAINER CODES: 1—/5 gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml pl; 5—250 ml pl; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 o	PRESERVATIVE CODES: a—HNO.; b—HCl; c—H,SO.; c—ha,So.; e—naOH; f—C, H,O,Cl; g—other configuration of the first configuration of th	X X X X X X X X X X X X X X X X X X X	X > = = . Lab 10 composite 16,18	)	/ /	ania, in act	RIGETYED BY (Sign)  DATE/TIME SAMPLE DISPOSAL  JULY OF MY SAMPLE DISPOSAL  Type of Mon-Contaminated  Type of Mon-Contaminated  Type of Mon-Contaminated	CHAIN OF CUSTODY SEALS V/N/NA CHIPPED VIA: 11PS AirEV For Earl EV Rue Hand	Spe
Results & Invoice to: City of Arcata Address: 736 F Street	3et)	Sampler (Sign & Print): And D. July Haron D. Helody X Project Number: 000 108, 100	Project Name: Arcata Corp Yard Purchase Order Number:    Corp Yard   Corp   Cor	SP-1801		2-1E@1'	SP - 16@ 3' 925 V SP - 2H@ 4' V 115 V		L. D. Maly Haran Melody 3-10-05 4 MO		

\*MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

# ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT